

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
OIL

JUN -5 PM 12:58

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 4958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

April Surprise #2

9. API Well No.

30 045 23892

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan County, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL &amp; 800' FWL (NW/4 SW/4)

Unit L, Sec. 30, T24N, R9W

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment/Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☒ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This wellbore was plugged back to the Gallup formation as follows:

5/9/96 MI&amp;RU, NU BOP, POH and laid down 1½" tubing string. Pick up 2-3/8" tubing and CIBP. Set CIBP @ 5958' to temporarily abandon Dakota zone. Pressure tested casing to 2000# - OK.

5/10/96 Spot 300 gallons 7½% HCL. POH with tubing. Perforated Gallup formation at 4970, 71, 72, 88, 90, 91, 92, 93, 94, 96, 98, 5000, 5115, 31, 33, 34, 35, 36, 38, 40, 41, 42, 43, 44, 46, 48, 65, 72, 84, 85 (with 1 JSPF), 5167, 68, 69, 70, 71 (with 2 JSPF). Acidized perms with 1000 gallons 15% HCL. Frac'd with 81,800 gallons water and 149,000 lbs 20/40 sand.

5/13/96 TIH and clean out to 5958'. Ran 162 joints 2-3/8", 4.7# tubing set at 5122'. NU wellhead and swab in.

14. I hereby certify that the foregoing is true and correct

Signed

Gary B. Bink

Title

Operations Manager

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

JUN 06 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statement or representation as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

LAWRENCE DISTRICT OFFICE  
BY: [Signature]