## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

Other	instructions	on	
re	verse side)		

signed The	mas A. Dugan	TI	Petr	oleum E	nginee	r	DATE 10-19	<u>- 79</u>		
24.	Y /    //// APY.						THE PERSON NAMED IN COLUMN TO A PARTY OF THE PERSON NAMED IN COLUMN TO A PARTY	1222		
preventer program, if a	ny.						The state of the s	State of the state		
zone. If proposal is to	s PROPOSED PROGRAM: If drill or deepen direction	proposal is to dee ally, give pertinen	epen or plug it data on s	back, <del>give d</del> subsurface loc	ata on pro	OC. Al. NGTON, 14 esent produ d measured	uctive zone and propose	d new productive s. Give blowout		
micho. dus										
	not dedicated.	•	· .	İ		-	Committee the Committee of the Committee			
	BOP rental whil									
Plan to use	BOP furnished b	y rig while	e drill	ing (10	3000	psi h	ydraulic)			
complete we		., Crean ou	t arter	1140,	iun 1	1/ <del>1</del> ()	by und			
logs to TD.	ll with mud to t If productive, perforate, frac	will set	4-1/2"	casing,	cemen	t in to	wo stages,	,		
7-7/8"	4-1/2"	_10.5#		32.36		D;	20 2X 111 CMO 2	rages		
12-1/4"	8-5/8"	24# New		225' 5250			125_sx 650 sx in two stages			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FO		тоот	OOT SETTING DEPTH			QUANTITY OF CEMENT			
23.	· .	PROPOSED CASI	NG AND C	EMENTING	PROGRA	M				
6853'	leuler Dr. Rr. Gu, each						November 20	), 1979		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1760'  21. ELEVATIONS (Show whether DF, RT, GR, etc.)		52!	5250			Rotary 1 22. APPROX. DATE WOR	AK WILL START*			
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION®		19. PROPO	19. PROPOSED DEPTH			RY OR CABLE TOOLS				
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T LINE, FT. 79	0'	1	16. NO. OF ACRES IN LEASE 640			17. NO. OF ACRES ASSIGNED TO THIS WELL 40			
5 miles so	uthwest of Blan		Post				San Juan	- NM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH			
At proposed prod. zo	ne					-	Sec 25 T24N	•		
	' FNL - 1670' FI		in any sense		,	-	11. SEC., T., R., M., OB B	LK.		
	armington, NM { Report location clearly and		th any State	e requiremen	s. • )		10. The American	e wildcat ed Gallup		
3. ADDRESS OF OPERATOR							#2			
2. NAME OF OPERATOR	uction Corp.					-	June Joy  9. WELL NO.	<del></del>		
OIL [V] G	AS OTHER		SINGL ZONE	E	MULTIPLE ZONE	E	S. FARM OR LEASE NAM	E		
	ILL X	DEEPEN		PLU	G BAC	K 🗌	7. UNIT AGREEMENT NA	.ME		
APPLICATIO	N FOR PERMIT	IO DRILL, I	DEEPEN	, OR PL	UG BA	ACK				
		GICAL SURV		OD DI		A C.U.	NM 5991 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.				
		ED STATES			everse sid	<i>、</i>	-30-086-L	Q 3892 -		

al Brok

CONDITIONS OF APPROVAL, IF ANY :

NMOCC'

DATE \_\_\_

TITLE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease June Joy #2 Dugan Production Corporation Range County Section Unit Letter San Juan 10 West 24 North Actual Footage Location of Well: 1670 East 790 North line and feet from the line feet from the Dedicated Acreage; Ground Level Elev. Producing Formation Gallup <u>Undesignated</u> 6853 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 790° I hereby certify that the information contained herein is true and complete to the 1670 Fetroleum Engineer Dugan Production Corp. 10-19-79 25 Sec. Date Surveyed October 6, 1979 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S. 2000 1000 500 1500 1320 1980 2310

