HO. OF COPIES REC			
DISTRIBUTIO		T	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		Γ_{-}	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OIL			O	
TRANSPORTER GAS	Ŋ.1\'\			
OPERATOR			1"	
PRORATION OFFICE				
Operator	^			
Dugan Production	on Corp.			
Box 208, Farmin	ngton, NM 87401			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry G	as 🔲	•	
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, Including I			
Location June Joy	2 Undes	Gallup	eral or Fee Fed NM 5991	
	O Feet From The North Li	1670	om The East	
Unit Letter B; 79	Feet From The HUT LI	ne andFeet Fro	om the Luju	
Line of Section 25	Township 24N Range	10W , ммрм, San c	Juan County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS _		
Name of Authorized Transporter of	OII 🗡 or Condensate 🗌	Address (Give address to which ap	proved copy of this form is to be sent)	
Inland Corpora	tion	Box 1528 Farmin	gton, NM 87401	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
give location of tanks.				
	with that from any other lease or pool,	give commingling order number:	R-6396	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple	tion = (X)	x		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3-18-80	4-21-80	6175'	6003'	
Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6853' GL	Gallup	4723'	5874 ' RKB	
Perforations 4723-331 4904-121	4920-26', 4946-54', 4994-	-5002', 5097-5105' 4960	Depth Casing Shoe	
T/60-00 , 4004-16 ,		D CEMENTING RECORD	, <u> </u>	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE		209'	125 sx	
12-1/4"	8-5/8"	- 		
7-7/8"	4-1/2"	6175'	900 sx	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to at meeted top allow	
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	i lift, etc.)	
Date First New Oil Run To Tanks 5-30-80				
	4-2-80 Tubing Pressure	Plan to put on pump	Choke Size	
Length of Test	tunnid Stanoma			
Swabbed 4 hrs Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF	
Vernat trade partial tear	25 BOPD	50 BWPD	75 MCFGPD	
	1 23 0010		1	
GAS WELL			- Ask	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Chaka Siz-	
Testing Method (pitot, back pr.)	Tubing Pressurs (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	NOE	OII CONSED	VATION COMMISSION	
CERTIFICATE OF COMPLIA	NUE	Original Signed by FRANK 1, UHAVE/.		
ه د ماشور و و	d completions of the Oil Commenties			
Commission have been complied	d regulations of the Oil Conservation i with and that the information given			
above is true and complete to	the best of my knowledge and belief.			
		TITLE	い奈貫	
		H	in compliance with mill 5 1104	
X.A. Willia	Q. ~	This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.		
- July				
Homas M. Dagan	gnatwe)			
<u>Preside</u>	Tile)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.	
•	•	Est out only Sections T	II III and VI for changes of owner	
5-5- 80) Date)	well name or number, or trans	porter, or other such change of condition	
(Pare/	ž1		