NMOCD 1- File DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE Corrected Copy TRANSPORTER OPERATOR PROBATION OFFICE Operator Dugan Production Corp. Address Box 208, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) XChange in Transporter of: Ott Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ___ DESCRIPTION OF WELL AND LEASE Pool Name Ancieding Formation Kind of Lease Legse No. 🕯 Dakota State, Federal or Fee June Joy 2 NM 5991 Fed Location Feet From The North Line and 1670 _ Feet From The ___<u>East</u> San Juan , NMPM, County Range 10W Township 24N DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil Box 1528, Farmington, NM 87401
Address (Give address to which approved copy of this form is to be sent) Inland Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? P.ge. Unit Sec. If well produces oil or liquids, give location of tanks. R-6396 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Oil Well Gas Well New Well Deepen Designate Type of Completion - (X) Х P.B.T.D. Total Depth Date Compl. Ready to Prod. 3-18-80 4-21-80 Elevations (DF, RKB, RT, GR, etc.) 6853 GL Tubing Depth Top Oil/Gas Pay 5884 Name of Producing Formation Basin Dakota Depth Casing Shoe Perforations 5884-5892' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE -4 L L E & TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load Offiand must be eval to allow able for this depth or be for full 24 hours) · lift, LefST. 3 Producing Method (Flow, pump, gd Date First New Oil Run To Tanks Date of Test Plan to put on pump 4-2-80 Cosing Pressure Tubing Pressure Swapped Took 4 hrs Water - Bbls. Actual Prod. During Test 25 BOPD 50 BWPD (Frac wtr) 75 MCFGPD GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE 8 1980 AUG APPROVED hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. A. Dugan ianotwe) All sections of this form must be filled out completely for allow-President able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 5-5-80

(Date)