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SANTA FE]	
FILE]	
U.S.G. S.				AUT
LAND OFFICE				
TRANSPORTER	OIL]	
	GAS]	
OPERATOR]	
PRORATION OFFICE		_ · _		
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE	- KEQUESI	FUR ALLUWABLE	Effective 1-1-65		
		AND NSPORT OIL AND NATURAL	CAS		
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OF AND NATURAL	GAS		
TRANSPORTER OIL					
GAS GAS					
OPERATOR					
PRORATION OFFICE .					
DUGAN PRODUCT	TION CORP.				
Address					
P 0 Box 208,	Farmington, NM 87401	_			
Reason(s) for filing (Check proper be		Other (Please explain)	•		
New Well	Change in Transporter of: Oil XX Dry Gas	- [] [55]	1 00		
Change in Ownership	Oil XX Dry Gar Casinghead Gas Conden	FI LITER ST	-1-82		
Change in Cwitership					
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	i ease No.		
Lease Name	Well No. Pool Name, Including Fo	Sec. Field			
June Joy	2 Undesignated (ballup	Federal NM 5991		
R 70	O Feet From The North Line	e and 1670 Feet From	s The Fast		
Unit Letter;/ 5	Feet From The HOT CIT LIN	e and 1070			
Line of Section 25 T	ownship 24N Range	10W , NMPM,	San Juan County		
DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA	S Address (Give address to which app.	roved copy of this form is to be sent)		
Name of Authorized Transporter of C	,				
Giant Refinir	ng, Inc. asinghead Gas 🔯 or Dry Gas	Address (Give address to which app	NM 8740] roved copy of this form is to be sent)		
	ion Corporation	Box 208, Farmington,	NM 87401		
If well produces oil or liquids,	Unit Sec. Twp. Pge.		/hen		
give location of tanks.	B				
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	-		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.		
Designate Type of Complet					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations			Sepin casing since		
	TUBING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
NOCE SIZE					
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fier recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifs, etc.)		
Suite i ina. Non On them to t and					
Length of Test	Tubing Pressure	Coming Pressure	Cheke Size		
		200	Gae-MCF		
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.			
		1			
OAC WEST		The second secon			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
- · •					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
	1				
CERTIFICATE OF COMPLIA	NCE .	\$1L	ATION COMMISSION		
		APPROVED APR 2	6 1982		
I hereby certify that the rules and	d regulations of the Oil Conservation with and that the information given	§1			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ			
~ 1	1	SUPERVISOR DIST	RICT # 3		
*) / · // /		[[n compliance with RULE 1104.		
$\sim 11.11/1$	1600	1	owable for a newly drilled or deepened		
111111111111111111111111111111111111111	Thomas A. Dugan	well, this form must be accountests taken on the well in accountests	papied by a fabriation of the detraits.		
Procident	// Momas A. Dagan	tests taken on the well in acc	ordance with rock normalately for allows		

4-23-82

(Date)

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.