

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-23073
2. NAME OF OPERATOR GULF OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, NM 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 2080' FWL		8. FARM OR LEASE NAME Southeast Bisti Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6886' GL		10. FIELD AND POOL, OR WILDCAT Wildcat Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit C
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Ran production casingREPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 6400' TD @ 12 midnight, 1-19-80. Ran 152 jts & 1 cut jt 5½" 15.5# K-55 LT&C Class "A" csg (6384'); set @ 6398'. Dowell cmtd 1st stage w/350 sx 16% gel Gulfmix w/5# gilsonite per sack; and 375 sx Class "B" w/4% gel, 0.5% D65 & 5# gilsonite/sack. Plug dn @ 8:30P, 1-29-80. Cmt did not circ. Cmt 2nd stage w/200 sx Class "B" 16% gel Gulfmix & 350 sx Class "B" w/4% gel & 5# gilsonite/sack. Plug dn @ 2A, 1-30-80. Cmt did not circ. WOC over 24 hrs. TSITOC @ 700'.

Well CI 2-1-80 pending commencement of completion operations. Will submit Form 9-331 showing casing test when operations are resumed.



18. I hereby certify that the foregoing is true and correct

SIGNED N. P. Sikes Jr. TITLE Area EngineerDATE 3-3-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR 5 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY M. L. Zuchera