

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-23073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Bisti Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3-24N-10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FNL & 2080' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6886' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) P&A Basin Dakota 6263'-6348' ☒

complete in Gallup zone ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6400' TD 6375' PB Kill well if necessary w/1% KCL water w/1 gal per 1000 gal Halco Marflo II added. Rls pkr & POH. Fill hole. Set CIBP @ 6200'± (do not set in collar). Dump 35' cmt on CIBP. Tst csg to 1000#. Perf 5384'-5392' & 5418'-5426' w/(1) 1/2" o-phase burrless decentralized JHPF (16 holes). Using standing valve, tst tbg to 3000#. Spot 15% double inhib NEFE HCL f/5426' up to 5350'. Rvrs approx 3 bbls flu to displace any acid f/annulus. Pmp approx 6 bbls flu dn tbg to put spot acid away. Swb & tst. Acz Gallup zone @ 6-7 BPM &/or 6500# max surf treating pres while bldg up to 1000# on annulus as follows:

(a) swb well dn as low as possible; (b) 1200 gal 15% NEFE HCL w/2 gal Halco Marflo II or equiv per 1000 gal acid; (c) drop (9) 7/8" RCNB's; (d) 1000 gal acid as in (b); (e) Flsh w/slick 2% KCL water + NE agents. Swb & tst well. Load tbg w/frac-pad flu; rls pkr & displace hole w/frac-pad flu. Install frac head & frac dn csg @ 20 BPM &/or a max surf trtg pres of 4200# as follows:

(a) establish inj rate; (b) 2500 gal frac-pad w/3/4# 20/40 SPG; (c) 2500 gal frac-pad w/1 1/2# 20/40 SPG; (d) 2500 gal frac-pad w/2# 20/40 SPG; (e) drop (8) 7/8" RCNB's; (f) 3000 gals frac-pad; (g) 2500 gal frac-pad w/3/4# 20/40 SPG; (h) 2500 gal frac-pad w/1 1/2# 20/40 SPG; (i) 2500 gals frac-pad w/2# 20/40 SPG; (j) Flsh to perf w/1% fresh KCL w/1 gal plus 1 gal per 1000 gals Halco Marflo II or equiv added. Check for fill; clean out if necessary. Swb & test well.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. B. Sikes, Jr.

TITLE

Area Engineer

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

DATE

APPROVED

APR 9 1980

JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side