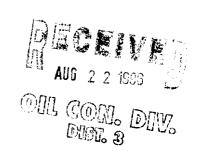


# dugan production corp.



August 21, 1996

Mr. William LeMay New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87505



Control was a series of the control of the control

Re: Administrative Approval to Downhole Commingle
Dugan Production Corp's Harvey #2
Unit F, Sec. 20, T24N, R9W
Lower Bisti Gallup and Basin Dakota Pools
San Juan County, NM

Dear Mr. LeMay:

Attached please find our application for administrative approval to complete the Lower Bisti Gallup and downhole commingle it with the existing Basin Dakota production in our Harvey #2 well. A production decline curve for each zone, Form C-107-A, C-102s for each zone, and a map showing all offsetting operators are attached.

A copy of this application is being submitted to all offset operators by certified mail.

Sincerely,

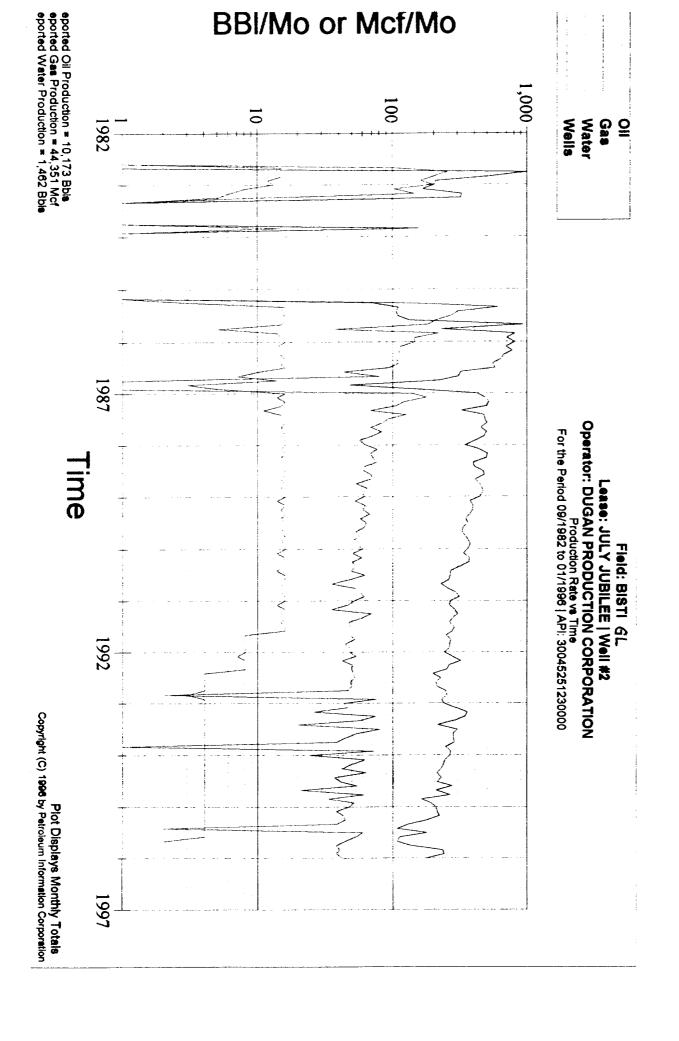
Gary Brink

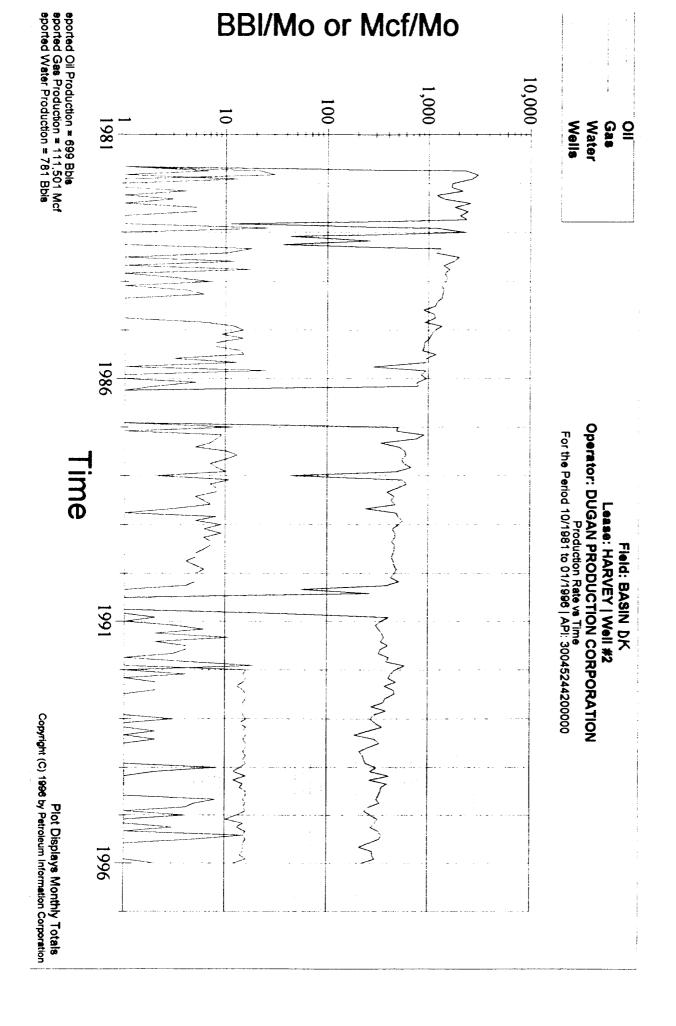
Petroleum Engineer

GB/cg

encs.

cc: New Mexico Oil Conservation Division, Aztec, NM
Bureau of Land Management, Farmington, NM
Navajo Nation
Offsetting Operators (BIA, Navajo Allotted)





DISTRICT !

Form C-107-A New 3-12-96

### OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

DISTRICT III

811 South First St., Artems, NN 88210-2835

1000 Res Brisco Rd. Actioc. IMM 87410-1693 APPLICATION FOR DOWNHOLE COMMINGLING

APPROVAL PROCE	SS:
X Administrative Hea	iring
EXISTING WELLBO	ORE
X YES	NO

Dugan Production Corp.						
Harvey Well No. 2	<del>-</del>	0-T24N-R9W Sec - Twp - Rge	San Juan County			
OGRID NO. 006515 Property Code	003704 API NO. 30	045 24420 Search V	nt Lease Types. (check 1 or more), State, (and/or) Fee			
The following facts are submitted in support of downhole commingling:	Upper	Intermediate Zone	Lower Zone			
Pool Name and     Pool Code	05890 Lower Bisti Gallup		71599 Basin Dakota			
2. Too and Bottom of Pay Section (Perforations)	5106-5400 Est.		6270-83			
3. Type of production (Oil or Gas)	Oil	DECEIAED	Gas			
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift	AUG 2 2 1996	Flowing			
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current) 835 (calc)	OUL CON. DIV. DIST. 3	•. 1050			
Gas & Oil - Flowing:  Measured Current  All Gas Zones: Estimated Or Measured Original	b. (Onginal)	b.	b. 2520 (calc)			
S. Oil Gravity (*API) or Gas BTU Content	37 <sup>0</sup> (est)					
7. Producing or Shut-In?	not yet completed		Producing			
Production Marginal? (yes or no)	Yes		Yes			
* If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production	Date: Rates:	Date: Rates:	Date: Rates:			
applicant shall be required to attach production estimates and supporting data  * If Producing, give date andoil/gas/water rates of recent test (within 60 days)	Date: Rates: 14/10/0 est.	Date: Rates:	Date: 7/96 Rates: 0/6/0			
8. Fixed Percentage Allocation Formula -% for each zone	oa: Gas: Gallup = Total Produ	om: Gm: ction — Dakota Product	oa: Gas: %			
If allocation formula is based a submit attachments with supplements.	a sharehan aus		ased upon some other method			
10. Are all working, overriding, at if not, have all working, over Have all offset operators been	nd royalty interests identical in riding, and royalty interests be given written notice of the pro	all commingled zones? en notified by certified mail? posed downhole commingling?	X Yes No Yes No Yes No			
11 Matternee-flow occur?	res X No IT ves, are fluids	compatible, will the formations ula be reliableYes	int he deliaged, tim bill closs			
12. Are all produced fluids from all commingled zones compatible with each other? X Yes No						
<ul><li>13. Will the value of production b</li><li>14. If this well is on, or community</li></ul>						
United States Bureau of Land	Management has been notifie	a in writing of this application.	<u> </u>			
15. NMOCD Reference Cases for 16. ATTACHMENTS:	Rule 303(D) Exceptions:	ORDER NO(S).				
C-102 for each zor Production curve for For zones with no Data to support all Notification list of	or each zone for at least one year outlined production history, estimated pocation method or formula. all offset operators.	its spacing unit and acreage de ear. (If not available, attach ex production rates and supporting y interests for uncommon inter equired to support commingling	pianation.) data.			
I hereb, certify that the informati	on above is true and complete	to the best of my knowledge a	and belief.			
SIGNATURE Jum No.		THILE <u>Petroleum Engin</u>	eerdate 8 31 36			
TYPE OR PRINT NAME G	ary Brink	TELEPHONE NO. (	505 ) 325-1821			

District I PO Box 1900, Hobbs, NM 88241-1900 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brassa Rd., Aztoc, NM 87410

PO Box 2008, Santa Fc, NM 87504-2008

District IV

80

### State of New Mexico Energy, Minerals & Natural Resources Department

#### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

AM Number		<sup>1</sup> Peal Cede			* Pool N	a met	
30 045 24420		05890	Bi	sti Lower G	allup		
<sup>4</sup> Property Code			<sup>1</sup> Preperty	Name		•	Well Number
003704	Har	vey					2
'OGRID No. 006515	Dug	an Produ	'Operator ction Corp			68	* Elevation 44 GL
			16 Surface	Location			
L or lot no. Section	Township Range	Let Ide	Feet from the	North/South Enc	Feet from the	East/West Size	County
	• 1 • •	1		ŧ	I	1	ı

UL or lot as.	Section	Township				f Different Fro	Feet from the	East/West Eac	County
F	20	24N	9W	لــــا	1640	North	1850	West	San Juan

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OK A HONGIA	ADVED OHIL UV2 P	ECH MILKO DE EL	
16				<sup>17</sup> OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	1640'			Lay Sin
1850' Dugan Prod NM-10755	<b>©</b>		: :	Squature Gary Brink Printed Name Petroleum Engineer Title 8/21/96 Date
	Sec	_20		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  June 10, 1980
				Date of Survey  Signature and Scal of Professional Surveyor:  Original plat surveyed & signed by Edgar L.  Risenhoover, L.S.  5979  Certificate Number

District I PO Box 1988, Hobbs, NM 82241-1988 District II PO Drawer DD, Artesia, NM 82211-0719

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Risenhoover, L.S.

5979 Certificate Number

District III	PU BOX 2088 State Lease - 4 C Briam Rd., Axior, NM 87410 Santa Fe, NM 87504-2088 Fee Lease - 3 C						PO Box 2088				
PO Box 2008, Se	inta Fe, NM	1 875 <del>04-2068</del>								] AM	ENDED REPOR
		W	ELL LC	CATIO	N AND	ACI	REAGE DEDI	CATION P	LAT		
	AM Nemb	er		<sup>1</sup> Pool Coc	k			<sup>2</sup> Pool N	6.20C		
30 045		<del> </del>		71599			Basin Dakota	l 			
4 Property	Code	İ			1 Pm	operty	Name				' Well Number
003704	N		Harv	rey							2
006515	Ne.		Duga	ın Produ	ction C		Name			68	'Ervetica 344' GL
					10 Surf	face	Location		-	<b></b>	
UL or lot so.	Section	Township	Range	Lot Ida	Feet from	the	North/South fine	Feet from the	East/Wes	( line	County
F	20	24N	9W		1640		North	1850	Wes	t	San Juan
			11 Bot	tom Hol	e Locatio	on I	f Different Fro	om Surface	-		
UL or lot so.	Section	Township	Range	Lot Ida	Feet from	the	North/South Enc	Fost from the	East/Wes	Line	County
1850	I	164	·					Signature  Gary I Printed Name	Jun Tink	est of my	contained herein is knowledge and beli-
Dugan P NM-1075			Sec	20				18 SURV  I hereby certified ar maker my secorrect to the  June 1  Date of Survey	EYOR ( by that the wel om field notes supervision, as best of my be	CERT locator of actual that the life.	TFICATION  I show on this plat  I surveye made by m  ic same is true and
		<del></del>						signed		t sur gar I	veyed &

Application For Downhole Commingling
Offsetting Operators
Lower Bisti Gallup-Basin Dakota
Dugan Production Corp.
Harvey #2
Unit F, Sec 20, T 24 N, R 9 W
San Juan Co., N.M.

Navajo Allotted Open	Dugan	Dugan
	Harvey #2 ●	
Dugan	Dugan	Dugan