Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

20 04 - 2442		
30-045-2442	/	
5. LEASE DESIGNATION AND SER	IAL	NO.

UNITE	:D S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY				NM 25842				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLO	TTEE OR TRIBE NAME			
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL 🔼	DEEPEN [DEEPEN PLUG BACK		CK 🗌	7. UNIT AGREEMENT NAME		
WELL W	AS X OTHER			HINGLE MULTIP	LE	8. FARM OR LEASE		
2. NAME OF OPERATOR DUGAN P	roduction Corp.					Merry M.	ay	
3. ADDRESS OF OPERATOR	, Farmington, NN	4 87401	-	Emerge (1988)		#1 10. FIELD AND POO		
4. LOCATION OF WELL (R	eport location clearly and		h any	State requirements.	H	Basin D		
At surface 1850' FSL - 790' FEL At proposed prod. zone		According to	MAY 26 1589		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
•	ALS OFFICE			Sec 24 T24N R10W				
	and direction from NEAD niles southeast			EMODELINE A.	The first transfer of the second	12. COUNTY OR PAR San Juai		
15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dri	r Line, ft.	790'				17. NO. OF ACRES ASSIGNED TO THIS WELL 320		
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	0 '		6180 c		ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show wh 6891 GL						22. APPROX. DATE WORK WILL START* ASAP		
23.	F	ROPOSED CASIN	G AN	D CEMENTING PROGRA	.)M	•		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CE	MENT	
<u>12-1/4"</u> 7-7/8"	8-5/8" 4-1/2"	24# 10.5#		225'	1	25 sx circulated 50 sx in two stages		
log to TD. I selectively p complete well Plan to use B Plan to use B NMERB: Gas	or productive, perforate, frac, OP furnished by OP rental while not dedicated.	clean to set clean out rig while completing	4-1, aft. dri	akota Formation /2" casing, ceme refrac, run 1-3 lling (10" 3000 " 3000 psi double plug back, give data on pron subsurface locations an	ent in 1/2" tb psi hy le gate	two stages, g and draulic) manual)	oned new productive pths. Give blowout	
SIGNED I DOI (This space for Feder PERMIT NO. APPROVED BY CONDITIONS OF APPROV	ral or State office use)	TIT DELPIO OCE FOR THE PROPERTY OF THE PROPE		President APPROVAL RATE DARE	\	DATE	5-19-80	
		*See Instruc	ctions	On Reverse Side	سه محسب سعه فالاستونيسية من من من من	Jane II	20 T	

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Siction. Well No. Dugan Production Corporation Merry May Section County San. Juan 24 North 10 West Actual Footage Location of Well: 790 East South feet from the line and feet from the Ground Level Elev. **Producing Formation** Dedicated Acreoga: 5891 Dakota Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Thomas A. Position President Dugan Production Corp. 5-19-80 1 hartely R. R. R. S. E. V. P. J. Sec. 24 790' 1850 April 11, 1980 Registered Prolossional Engineer