

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850' FSL - 790' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 9-19-80 16. DATE T.D. REACHED 9-27-80 17. DATE COMPL. (Ready to prod.) 12-6-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6093' RKB

20. TOTAL DEPTH, MD & TVD 6210' 21. PLUG BACK T.D., MD & TVD 6191' 22. IF MULTIPLE COMPL., HOW MANY* Single (Comingled)

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5024-5232' (Gallup)
6169'-6175' (Dakota)

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL, IES, CDL

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	244' RKB	12-1/4"	150 sx	---
4-1/2"	10.5#	6210' RKB	7-7/8"	1760 cu. ft. slurry	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8"	5242 RKB	

31. PERFORATION RECORD (Interval, size and number)
6169-6175' , 2 SPF, total 12 holes
5024-30, 5038-48, 5066-76, 5112-24,
5130-36, 5188-96, 5226-32 1 SPF,
total 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____
See Sundry Notice of 12-9-80 for details.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	4 days	3/4"		22.8			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1740 SI	1740 SI			700 AOF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Thomas A. Dugan TITLE Engineer DATE JAN 16 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

ACCEPTED FOR RECORD
FARMINGTON DISTRICT
BY

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				TO	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				Ojo Alamo	444'
				Kirtland	550'
				Fruitland	1043'
				Pictured Cliffs	1542'
				Lewis	1628'
				Mesa Verde	2280'
				Point Lookout	3994'
				Mancos	4180'
				Gallup	4725'
				Greenhorn	5902'
				Graneros	5958'
				Dakota	6000'