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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

5 - NMOCD 1 - EPNG 1 - Inland 1 - File 1 - Auvenshine

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator
Dugan Production Corp.
Address
P O Box 208, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Merry May Well No. #1 Pool Name, Including Formation Gallup - undesignated Kind of Lease State, Federal or Fee Fed Lease No. NM 25842
Location
Unit Letter I ; 1850' Feet From The South Line and 790' Feet From The East
Line of Section 24 Township 24N Range 10W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Inland Corp. Box 1528, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit I Sec. 24 Twp. 24N Rge. 10W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX XX
Date Spudded 9-19-80 Date Compl. Ready to Prod. 12-6-80 Total Depth 6210' P.B.T.D. 6191'
Elevations (DF, RKB, RT, GR, etc.) 6093' RKB Name of Producing Formation Gallup Top Oil/Gas Pay 5024' (Gallup) Tubing Depth 5242'
Perforations 5024-5232 and 6169-6175 Depth Casing Shoe 6210' RKB
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 244' RKB 150 sx
7-7/8" 4-1/2" 6210' RKB 557 cu.ft. 1st stage
2-3/8" 2542' RKB 1203 du.ft. 2nd stage

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-13-80 Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. 19.4 228 Water-Bbls. 300
RECEIVED MAR 4 1981 OIL CON. COM. DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 700 Length of Test 4 days Bbls. Condensate/MMCF 228 Gravity of Condensate
Testing Method (pitot, back pr.) -pitot Tubing Pressure (Shut-in) 1740 Casing Pressure (Shut-in) 1740 Choke Size 3/4"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. L. Jacobs
(Signature) Jim L. Jacobs
Geologist
(Title)
3-2-81
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 4 1981
Original Signed by FRANK T. CHAVEZ
BY SUPERVISOR DISTRICT #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.