Y AND MINERALS DEPARTMENT • •• ••••• DIST 418 UT 104 -Y A 78 .. 1.0.1. 1-0 0//ICE RANSPORTER -ROBATION OFFICE

... W-11

ocation

ecompletion

hange in Ownership

Merry May

Line of Section

If well produces oil or liquids,

give location of tanks.

Date Spudded

COMPLETION DATA

Actual Prod. During Test

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Dugan Produciton Corp. 87401 Box 208, Farmington, NM Other (Please explain) eason(s) for filing (Check proper box) Change in Transporter of: Effective June 1, 1981 Dry Gos 610 Condensale Casinghead Gas change of ownership give name id address of previous owner Lease Na. Kind of Lease ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation NM 25842 State, Federal or Fee Fed. Gallup - Undesignated 1 Feel From The East _: 1850 Feet From The South Line and 790 County San Juan , NMPM, Range 10W Township 24N Aid:ess (Give address to which approved copy of this form is to be sent) ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil P.O. Box 1528, Farmington, NM 87401
Address (Cive address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. Box 208, Farmington, NM Dugan Production Corp. TTwp. Rge. Sec. 24N : 10W : 24 I this production is commingled with that from any other lease or pool, give commingling order numbers Plug Back | Same Res'v. Diff. Res' New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT, GR, etc.) Depth Casing Shoe

			Ì
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		·	

(Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL

Date of Test Date First New Oil Run To Tanks Cosing Pressure

Tubing Pressure Length of Test Water - Bbls. 1981 UN 9

Bble. Condensate/MMCF

Crovity of Condynage GAS WELL Longih of Test Actual Prod. Test-MCF/D Cooling Pressure (Shat-im) Tubing Presswe (Shat-is) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary Thomas A. Dugan

resident

(Title) 6 - 1 - 81

1981 JUN 9 APPROVED __

OIL CON. COM.

_Original Signed by FRANK BY.

SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a labulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of an name or number, or transporter, or other such change of cond