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1 File

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OPERATOR						
PROPATION OFFICE						·····
DUGAN PRODUCT	ION CORP			•	•	
Address	1011 00111 1					
P O Box 208,	Farmington	, NM 87401				
Reason(s) for filing (Check proper box	7		Other (Pleas	e explain)		
New Well	· ·	Transporter of:				
Recompletion	Recompletion Oil XX Dry Gas Change in Ownership Casinghead Gas Condens				-82	
Change in Ownership	Casingnet	ad Gas [] Consen	13316			
If change of ownership give name and address of previous owner.						
programmen of the AND	TEACE					
DESCRIPTION OF WELL AND Lease Name	. Well No.	Pool Name, Including F	ormation	Kind of Lease		Lecse No.
Merry May	1 1	Gallup - Und	designated	State, Federal	cr Fee Federal	JNM_25842
Location			700		- .	
Unit Letter 1; 185	O Feet Fro	m The South Lin	e and <u>/90</u>	Feet From T	he <u>Last</u>	·
Line of Section 24 To	wnship 2	24N Range	10W , NMP	м,	San Juan	County
DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURAL GA	.s			
Name of Authorized Transporter of Ot	IX or C	ondensate	Address (Give address	to which approv	ed copy of this form is t	o be sent)
Giant Refinin	g, Inc.		Box 256, Far	mington, l	VM 87401	,
Name of Authorized Transporter of Ca		·	1		ed copy of this form is t	o be sent)
Dugan Product	ion Corpor		Box 208, Far			
If well produces oil or liquids, give location of tanks.	! I ! 24	! !	,	į		
If this production is commingled wi			give commingling ord	er numb er:		
COMPLETION DATA					Plug Back Same Res	'v. Diff. Res'v.
Designate Type of Completi		Oil Well Gas Well	New Well Workover	Deepen I	Same Yes	1
Date Spudded	Date Compl. P	leady to Prod.	Total Depth		P.B.T.D.	
TI WE DEED DE CO	Name of Brodi	icing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing i omation	,			
						
Perforations			•		Depth Casing Shoe	
Perforations		HEING CASING AND	CEMENTING RECO	RD	Depth Casing Shoe	
		UBING, CASING, AND	CEMENTING RECO		Depth Casing Shoe SACKS CEN	1ENT
Perforations HOLE SIZE		UBING, CASING, AND & TUBING SIZE	7			IENT
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