Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

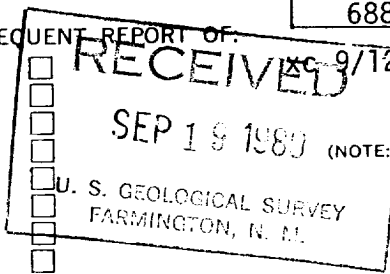1. oil well ☒   gas well ☐   other

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1660 Lincoln, #2800   Denver CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660' FSL & 2310' FWL Sec. 25
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

5. LEASE
NM 12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Blanco 25

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Lybrook-Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
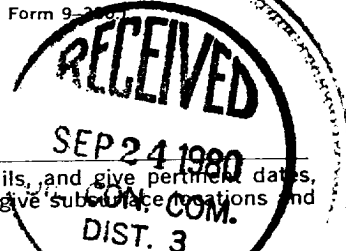Sec. 25, T24N, R8W

12. COUNTY OR PARISH   13. STATE
San Juan   New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6883'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
SEP 1 9 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

XC 9/12/80: TLS, Div. Files, LMC
Dome, NGPL, Trend, Elf-A,

(NOTE: Report results of multiple completion or zone change on Form 9-___

RECEIVED
SEP 24 1980
COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well reached TD of 5700' @ 9:30 AM 9/7/80. On 9/8/80 Schlumberger ran Gamma Ray-Cal., CNL-FDC logs and 153 jts. of 4 1/2" new 10.5#/ft. K-55 Casing was set at 5682'. Cmtd. 1st stage cmt. w/575 sxs. 50-50 pozmix, 2% Gel, 6 1/4# gilsonite/sx., cmtd. 2nd stage w/225 sxs. 65-35 pozmix, 6% gel, w/50 sxs. 50-50 Pozmix, 2% Gel. Pumped 20 bbls. mud flush prior to both stages, good circulation throughout. 2nd stage plug down on 9/9/80.

On 9/10/80 the location being prepared for Completion rig to move in as soon as available

Subsurface Safety Valve; Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Div. Drlg. Super. DATE September 11, 1980

(This space for Federal or State office use)

APPROVED BY SEP 2 3 1980 _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT

BY BW

NMOCC

*See Instructions on Reverse Side