

B.K.

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Operator Mesa Petroleum Co.	
Address 1660 Lincoln Street, Suite 2800, Denver, CO 80264	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name So. Blanco Federal 25	Well No. #1	Pool Name, including Formation Lybrook-Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 12232
Location Unit Letter <u>K</u> ; <u>1660'</u> Feet From The <u>South</u> Line and <u>2310'</u> Feet From The <u>West</u> Line of Section <u>25</u> Township <u>24N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, NM 87417	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Mesa Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 1660 Lincoln St., #2800, Denver, CO 80264	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 25
	Twp. 24N	Rge. 8W
	Is gas actually connected? <u>No</u> When <u>Estimated 3/15/81</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

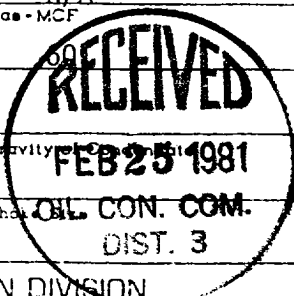
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Some Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8/26/80	Date Compl. Ready to Prod. 2/7/81		Total Depth 5700'		P.B.T.D. 5639'			
Elevations (DT, RT, GR, etc.) 6883' GR	Name of Producing Formation Gallup		Top Oil/Gas Pay 5477'		Tubing Depth 5582' KB			
Perforations 5587'-5516' & 5477'-87'					Depth Casing Shoe 5700'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" csg		281' KB		180 sxs Class "B"			
7 7/8"	4 1/2" csg		5682' KB		625 sxs 50/50 posmix,			
	2 3/8" tbq		4070'		225 sxs 65/35 posmix			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/10/81	Date of Test 2/10/81	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs	Tubing Pressure 25 psi	Casing Pressure 25 psi	Choke Size N/A
Actual Prod. During Test	Oil-Bbls. 60	Water-Bbls. trace	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Separation
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

February 18, 1981

OIL CONSERVATION DIVISION

FEB 25 1981

APPROVED \_\_\_\_\_, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.