5700' 5587'-5516', 54<u>77'-87</u> TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 180 sxs Class "B" 12 1/4" 8 5/8" csa 281' KB 4 1/2" csq 5682' KB 625 sxs 50/50 poz. 7/8" 225 sxs 65/35 poz 2 3/8" tbq 4070'

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 2/10/81 pumping Casing Pressure 2/10/81 Choke Size Tubing Presewe Length of Tea 25 psj 25 <u>psi</u> 24 hrs NZA 6 Gas Actual Prod. During Test 60 60 bbls 60 bbls **GAS WELL** den APRILE Gravity of Condensate Length of Test Actual Prod. Test-MCF/D OIL COM me (eput-1p) Choke Size Casing Pi Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

T. CERTIFICATE OF COMPLIANCE

BY____

APR 27 1981

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TITLE SUPERVISOR DISTRICT 第 3

This form is to be filed in compliance with RULE 1104.

(Signature) on Supervisor If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

DIE CONSERVATION DIVISION

Division Production Supervisor
(Tale)

1 6216

April 15, 1981

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)