

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

Address
1660 Lincoln St., #2800, Denver, CO 80264

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐
Casinghead Gas ☐Dry Gas ☐
Condensate ☐

Other (Please explain)

Gas Line Connected B.K.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name South Blanco Federal 25 Well No. #1 Pool Name, Including Formation Lybrook-Gallup Kind of Lease State, Federal or Foreign Federal NM Lease Number 12232

Location
Unit Letter K Section 25 Township 24N Range 8W NMPM San Juan Co
Feet From The South Line and 2310 Feet From The West

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Mesa Petroleum Co. Address (Give address to which approved copy of this form is to be sent) 1660 Lincoln St., #2800, Denver, CO 80264

If well produces oil or liquids, give location of tanks. Unit K Sec. 25 Twp. 24N Rge. 8W Is gas actually connected? Yes When 5/27/81

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. DITL
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DI, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to, able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

7. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

(Title)

5/28/81

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 1 1981

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or drilled well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely to be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

Separate Forms C-104 must be filled for each pool in recompleted wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1660 Lincoln St., #2800 Denver CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL & 950' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

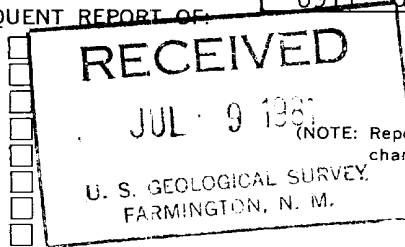
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud notice and BOP test ☒

SUBSEQUENT REPORT OF:



5. LEASE
N00-C-14-20-8452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Blanco Navajo 25

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Lybrook-Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25-T24N-R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6911' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was spudded at 11:00 PM 7/3/81. Drilled a 12 1/4" hole to 252' and set 6 joints of 8 5/8" 24#/ft. new K-55 STC surface casing at 243' KB. Cemented casing with 200 sacks class "B" containing 3% CaCl₂. Circulated to surface. Tested BOP to 1000 psi for 30 minutes, held okay.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy Nordover TITLE Regulatory Coord. DATE July 6, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCQ

JUL 09 1981
BY Dean Elliott
FARMINGTON DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AL: USGS (5)
Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1660 Lincoln St., #2800, Denver, CO 80264

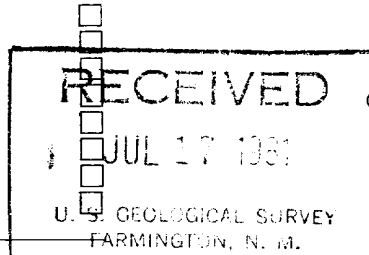
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660'/S - 2310'/W
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Name Change ☒

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mesa Petroleum Co. requests South Blanco 25, #1 well name be changed to South Blanco Federal 25, #1, to be consistent with (South Blanco Federal 25, #2, South Blanco Federal 25, #3, South Blanco Federal 25, #4) on this lease.

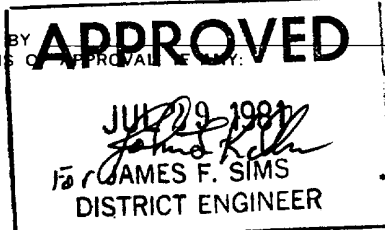
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Prod. Supervisor DATE 7/15/81

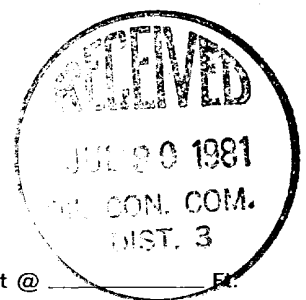
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL



TITLE _____ DATE _____

*See Instructions on Reverse Side



NMOCC