

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

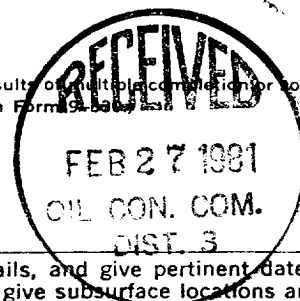
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Mesa Petroleum Co.
3. ADDRESS OF OPERATOR
1660 Lincoln St., #2800, Denver, CO 80264
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660' FSL & 2310' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: As above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|-----------------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
NM ~~12232~~ 12233
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
South Blanco 25
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Lybrook-Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. ~~2~~ T24N-R28W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6883' GR ungraded

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was tested in the Mesaverde - Menefee interval. The well was perforated at 4053'-4068' (gross) and stimulated with 1200 gallons 7½% HCL acid. Fractured well with 47,700 gallons 2% KCL carrying 40,000# 20-40 sand & 7,500# 10-20 sand.

Production test indicates a maximum production rate of 18 BOPD, 20 MCFGPD, and 60 BWPD. The Menefee interval was squeezed off using 150 sxs Class "B" 2% CaCl cement. Squeeze was tested after drilling out to 2500 psi & held. The well was put on production as a Gallup producer.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Drilling Super DATE February 17, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE FEB 20 1981

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

RECEIVED FOR RECORD
FEB 20 1981
R.B.