Submit 5 Cories
Appropriate District Office
DISTRICT I Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NIM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III			
1000 Rio Brazos	Rd.,	Aziec, NM	\$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Bannon Energy, Inc. Bannon Energy, Inc. Solution	Operator .		TO TRA	ANSP	ORT OI	L AND NA	TURAL G	AS	•	•		
Address 39.34 F. H. 1960 West Suite 240, Houston, Texas 77068 Succeeding Files (Ched proper has)		Bannon Fnergy Inc										
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Species 25 Township 24N Range SH NMPM San Juan County	Unit LetterK	. 16	60	Ener En	T S	oùth	. 2	2310				
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Giant Refining Company Name of Authorities Transporter of Catagapeas Case Company P. O. Box 9156, Phoenix, AZ 85068	Section 25 Townshi	p 24N		Range	8W	1,	ІМРМ,	San	n Juan		County	
Giant Refining Company Name of Authorities Transporter of Catagapeas Case Company P. O. Box 9156, Phoenix, AZ 85068	III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATTI	RAL GAS						_
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Bannon Energy, Inc. Control of the policy	Name of Authorized Transporter of Carin	ny shord Gos	**			P. O.	Box 9156	Phoen	ix. A7 85	068		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CON. DIV