

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 12233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Blanco

Federal 25-1

9. API Well No.

30-045-24494

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

San Juan, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BANNON ENERGY INCORPORATED

(713) 537-9000

3. Address and Telephone No.

3934 FM 1960 WEST, STE 240, HOUSTON, TX 77068

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660' FSL, 2310' FWL

Sec. 25, T24N, R8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached for plugging procedure

RECEIVED

MAR 3 1993

OIL CON. L
DIST. 3

070 FARMINGTON, NM

93 FEB 18 PM 2:46

RECEIVED
BLM

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

DeWayne Blancett
(This space for Federal or State office use)

DeWayne Blancett Title New Mexico Foreman

Date 2/12/93

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

AREA MANAGER

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070 FARMINGTON, NM

Bannon Energy, Inc.
South Blanco Federal No. 25-1

Proposed Plugging Procedure

Casing: 8 5/8", 24.0 lb, @ 281' w/ 180 sxs
TOC- surface
4 1/2", 10.50 lb @ 5682'. FC- 5639
First stage- 575 sxs, TOC- 3750 {CBL}
Stage collar- 2087'
Second stage- 225 sxs, TOC- 900' {Temp. survey}

Formation Tops

Ojo Alamo	- 1278	Menefee	- 3495
Kirtland	- 1387	Pt. Lookout	- 4250
Fruitland	- 1795	Mancos	- 4461
PC	- 1931	Gallup	- 5310
Lewis	- 1965	PBTD	- 5639
Chacra	- 2720	TD	- 5700
Cliffhouse	- 3444		

Perfs. 5477 - 5587

Procedure

1. Spot 50 sx plug across perfs. 5587' to 5477'. Let cement set overnight. Tag cement top. Minimum 50' above top perforation.
2. Perforate casing at 3519'. Squeeze 100 sxs through perfs.
3. Spot 25 sxs inside casing 3519' to 3394'.
4. Spot 85 sxs inside casing 2087 to 1228'.
5. Spot 10 sxs inside casing 331' to 231'.
6. Spot 10 sx surface plug.
7. Cut-off well head and casing. Install P & A Marker.

8. Remove all production equipment, surface lines, and safety anchors.
9. Rehabilitate location and access road.
10. Proposed starting date- April 1, 1993.
11. Gell mud will be used to seperate cement plugs.

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070 FAIRMINGTON, NM

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE _____ WELL NO. 25-1 LEASE Federal FIELD Lybrook - SBC
25-24N-8W SAN JUAN Lease # NM 12233

— 12 1/4" hole, 8 3/8", 24.0 csq. @ 281' w/ 180 sxs (212 ft³)
 Top of cement - SURFACE

TOC - 900'

Stage collar 2087'

2nd stage 225 sxs (571 ft³) 65-35 poz 6% gel
 Cement Top 900' (Temp survey) 9-80

TOC - 3750

peels 5477-87
 5516-20
 5583-87

Formation Tops

Ojo Alamo -	1278
Riertland -	1387
Fruitland -	1795
PC -	1931
Chacr -	2356
Cliffhouse -	3444
Meno fee -	3495
Pt. Lookout -	4250
MancoS	4461
Gallup	5310
TD	5700

7 7/8" hole, 4 1/2", 10.5016 csq @ 5682
 1st stage 575 sxs (943 ft³) 50-50 poz, 2% gel
 TOC - 3750 (CBL)



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 South Blanco Federal 25

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

1) Spot 1st cement plug from 5637' to 5260'.
(Top of Gallup @ 5310')

2) Spot 2nd plug from 1981' to 1212'. (Top of Oso Alamo @ 1262'). Tag top of cement plug.

3) Perforate @ 331' and circulate cement to the surface. (btm of surface esp. @ 281')

Office Hours: 7:45 a.m. to 4:30 p.m.