

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

B.K.

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Kenai Oil and Gas Inc.

Address
717 17th Street, Ste. 2000, Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL - 34	Well No. #43	Pool Name, including Formation Wildcat-Gallup	Kind of Lease State Federal XXX	Lease No. NM-20305
Location				
Unit Letter I	1760	Feet From The South	Line and 940	Feet From The East
Line of Section 34	Township 24 North	Range 8 West	NMPM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 34	Twp. 24N	Rge. 8W	Is gas actually connected? No	When June 1, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/26/81	Date Compl. Ready to Prod. 3/24/81	Total Depth 6403'	P.B.T.D. 6000'					
Elevations (DF, RKB, RT, GR, etc.) 6850'GL; 6863'KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5463-5043'	Tubing Depth 5460'KB					
Perforations 5463-5043'	Depth Casing Shoe N/A							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	520'KB	450 sxs					
7-7/8"	4-1/2"	5540'KB	1132 total sxs					
	2-3/8"	5460.18'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/23/81	Date of Test 3/23/81	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 7 1/2 hrs	Tubing Pressure 375	Casing Pressure 450
Actual Prod. During Test	Oil-Bbls. 23	Water-Bbls. 38
		Choke Size 3/4"
		Flowing Rate 1.4 mscf

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George B. Ladd
(Signature)
Manager - Drilling and Production
(Title)
April 7, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 11 1981, 19
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple