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DISTRICT |
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1 #9 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Anac. NM 87410

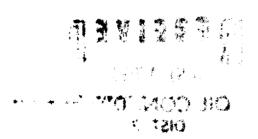
DISTRICT II
P.O. Drawer DD, Amesia, NM \$8210

Santa Fe, New Mexico 87504-2088

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If well produces oil or liquids,	Unst	Sec.	Twy		Rgs	is gas as	-		ted?		Whea									
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I hereby certify that the rules and regu- Division have been complied with and							•	J1L		140	_,,,	7711								
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Date 0/12/90				on No	3.										أفغ)				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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