

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0-35
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189, Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1760' FSL & 940' FEL. Sec. 34-T24N-R8W

5. Lease Serial No.

NM-20305

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 34 No. 43

9. API Well No.

30-045-24521

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. plugged and abandoned the Federal 34 #43 on Tuesday, July 16, 2002:
SEE ATTACHED SHEET FOR DETAILS

RECEIVED
2002 JUL 22 PM 1:25
070 FARMINGTON, NM

Certified Return Receipt # 7001 0320 0002 6707 0289

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

July 19, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

FARMINGTON FIELD OFFICE
BY

**Elm Ridge Resources Inc.
Plug Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: July 18, 2002
Field: Lower Gallup
Contractor: Triple P

Well Name: **Federal 34 #43**
Report No.: 2
Location: Sec. 34, T25N, R8W
Supervisor: Danny Thompson

Work Summary:

Tuesday, July 16, 2002: MIRU Triple P Rig #7. ND wellhead. Release packer. NU BOP. TOH w/135-jts 2-3/8 tubing, packer, 29-jts. TIH w/4-1/2 CIBP and 157 -jts. Set BP @ 5000'. Circulate hole clean. Test casing to 500 PSI. Drop to 0 in 30 second. Secure well. SDON

Wednesday, July 17, 2002: R/U American Energy and spot 16 sx Class "B" cement on CIBP set @ 5000'. WOC for 3 hours. Tag cement @ 4740'. TOH – laying down 60-joints. Spot 16 sx cement across Mesa Verde from 3286' to 3186'. WOC for 3 hours. Tag cement @ 3048'. TOH – laying down 46-joints. Spot 75 sx Class "B" cement across Picture Cliffs @ 1765, Fruitland @ 1484', Kirtland @ 1290, Ojo Alamo @ 1046'. TOH – laying down 32-joints. Standing back 26-joints. Secure well. SDON.

Thursday, July 18, 2002: TIH and tag cement top @ 959'. TIH – laying down tubing. Black Warrior wireline and perf 2-shots @ 570'. Establish circulation up bradenhead. Circulate cement to surface w/200 sx cement. P&A complete. Rig down and move to State 32 #2.