NO. OF COPIES RECEIVED						30-09	はこれれなる	7
DISTRIBUTION		NEW	MEXICO OIL CONSER	RVATION COMMISSI	ИС	Form C-101		
SANTA FE FILE						Revised 1-1-		
U.S.G.S.						SA. Indicat	e Type of Lease	ן ו
LAND OFFICE						L	& Gas Lease No.	
OPERATOR			•			LNMLG	10.34	
						TITTE	mmitti	VIII.
	N FOR PE	RMIT TO	DRILL, DEEPEN, (	OR PLUG BACK				IIII
la. Type of Work						7. Unit Agre	eement Name	
b. Type of Well			DEEPEN 🗌	PLUC	BACK	8. Farm or I		
OIL X GAS WELL	1			SINGLE AT M	JLTIPLE [			2.
2. Name of Operator	отн	ER		ZONE X	ZONE	9. Well No.	BLANCO STATE	36
MESA PETROLEUM CO	) _					J. Well No.	1	
3. Address of Operator						10. Field ar	nd Pool, or Wildcat	0 1
1660 Lincoln, 280	0 Lincol	n Cente	er, Denver, Colo	orado 80264		LYBROOK - GALLUP GA		
			ATED 990 FE		TH LINE			
							<i>7111111111</i>	11111
AND 330 FEET FROM	THE EAST	,	1E OF SEC. 36 TV	vp. 24N RGE. 8	W NMPM	7777777	7	77777
						12. County	(	11111
	4444	4444			44444	SAN JUA		<i>1111</i> 1
	HHHH.	HHH	<del>/////////////////////////////////////</del>	9. Proposed Depth	19A. Formation	77777777	20. Flotary or C.T.	7777
	///////			58 <b>50</b>	GALLUP	1	ROTARY	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx	. Date Work will sta	ırt
6929 GL		STATE	CWIDE	YOUNG		Octobe	er 15, 1980	
23.		P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTI	H SACKS OF	CEMENT	EST. TOP	,
121	8 5/8		24.			00	Surface	
7 7/8	4 1/2		10.5	5850	10	00	9001	
			'	1	1		,	
GAS UNDER THIS LE	ASE IS N	OT DEDI	CATED TO A CONT	RACT.				
1 108 000 parios	דו איי מסמ	h		A	- ~			
A 10" 900 series BOP will be teste								
will be available						equate m	ng sappires	
WIII DO AVAITADIO	on roca	01011 00	control dily bi	OWOULD BIOURDE	O11 •			
		AP	PROVAL VALID					V.
		FOR S	DAYS UNIESE			9.5		1
		DRILLIN	G COMMENCED,					*
	Bi		12-18-80				1 1988	
	CX	rikes	× 18-80			\ \ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	*	
N ABOVE SPACE DESCRIBE PR IVE ZONE. GIVE BLOWOUT PREVENTE	OPOSED PRO	GRAM: IF I	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND REOPOSED NEW	PRODUC-
hereby certify that the information	n above is jri	ie and comp	lete to the best of my kno	owledge and belief.				
igned AND	leya	na	→itle AGEN	T	1	Date Sept	ember 10, 19	980
(This space for S	itate Use) A							
7 1.	7 101		SUPERVI	SOR DEFINE # 3				
PPROVED BY 5 ML	). John		TITLE		,	DATE	,	
ONDITIONS OF APPROVAL IF	ANV.	<i>y</i>			٠ ١	/AIE		

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO VERGY AID MINERALS DEPARTMENT

## P. O. UOX 20 & B SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator				Lease Well No.				
MESA PETROLEUM COMPANY			SOUTH	BLANCO-STA	TE 36		1	
Jnit Letter	Section	Township		Ro		County .		
A	36	24N	•		8W	Sar	Juan	
Actual Footage Loca		.41.		•	^		<b>-</b> .	
990 Ground Level Elev:		rth	line and	33	U fee	t from the	East	line
692 <b>9</b>	Producing Form			Pool	I VDDOOK C	י אד ד דדם	4 Th	Dedicated Acreage:
	<del>'</del>				LYBROOK - G		474	40 Acres
1. Outline the	e acreage dedica	ted to the	subject w	ell by o	colored pencil o	or hachur	e marks on	the plat below.
2. If more th interest an		dedicated	to the wel	l, outlii	ne each and ide	entify the	ownership	thereof (both as to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	No If an	swer is "	yes;" type o	of conso	lidation		·	
		owners an	d tract desc	riptions	which have a	ctually be	een consoli	dated. (Use reverse side of
	necessary.) le will be assigne	d to the	all	intare	te have k	1 · 1	٠. ١ /١	mmunitization, unitization,
								mmunitization, unitization, in approved by the Commis-
							1	0.5.5.6.7.4.1
	!							CERTIFICATION
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	I				1	990	1	certify that the information con-
	I				1	8	1 ~	rerein is true and complete to the my knowledge and belief.
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						<u>•</u>	Jak	n (legander)
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	<del></del>					,,,		LEXANDER
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	1				1	1	Company Mrs. D	ETROLEUM
	1				<b>!</b>		Date Date	EIROLEOM
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	Sec	•			<u> </u>	İ	- op som	701 1900
	l		36		! !		l hereby	county that the well location
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	1						under n	supervision, and that the same
	1				ł		is true	and Colorect to the best of my
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_ <del></del>								The state of the s
	· 1 .				I		Date Surve	yed
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				•			Registered and Lar	Rolessional Engineer
	- 1					1	1-2-1	人胜大
	1	ĺ			1		Fred	B. Kerr Jr.
							Certifical	Replace
~	Scale	e: 1"=10	00°				3950	P. KERR. IR.

Mesa Petroleum Co.
South Blanco State 36, #1
San Juan County, New Mexico

## DEVIATION RECORD

DEPTH		DEGREE
276'		3/4 <sup>0</sup>
1862'		3/40
2676'		1/40
3027'	FEB 18 1981	10
5350'	OIL CON. COM. DIST. 3	2 <sup>0</sup>
5700'		20

This information in the Deviation Record has been furnished to Mesa Petroleum Co. by the drilling contractor and to my knowledge is true and correct.

Oly Tail.	February 16, 1981	
Aléx Nash, Jr.	Date	
Division Drilling Supervisor		
Rocky Mountain Division		
-		

State of <u>Colorado</u>
City and County of <u>Denver</u>

On the  $\underline{16th}$  day of  $\underline{\phantom{0}}$  February , A. D., 1980, personally appeared before me  $\underline{\phantom{0}}$  Alex Nash, Jr. , who being by me duly sworn, did say that he is the  $\underline{\phantom{0}}$  Division Drilling Supervisor of Mesa Petroleum Co., Rocky Mountain Division a corporation, and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors said  $\underline{\phantom{0}}$  Alex Nash, Jr.  $\underline{\phantom{0}}$  acknowledged to me that said corporation executed the same.

My Commission expires July 2, 1984

My Commission Expires

Notary Public ver powers