OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REDUEST FOR ALLOWARIE

TRANSPORTER OIL GAS OPERATOR PAGRATION OFFICE		OR ALLOWABLE AND SPORT OIL AND NATU	RAL GAS		
Operator					
Mesa Petroleum Co.	•				
1660 Lincoln Street, S Reason(s) for filing (Check proper box New Well X	Suite 2800, Denver, CO 8	01her (Please	e explain)		
Recompletion	OII Dry Go	=			
Change in Ownership	Casinghead Gas Conde	nsale			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	RIPTION OF WELL AND LEASE. Well No. Pool Name, including Fo		1		
South Blanco State 36	#1 Lybrook-Gall	·	State, Federal or Fee		LG 103
Unit Letter A : 990	Feet From The North Lir	ne and <u>330</u>	Feet From The	ast	
Line of Section 36 To	waship 24N Range 8	BW , NMPM	San Juan		County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address)	to which approved copy (of this form is to be se	nt)
Inland Corporation Name of Authorized Transporter of Car	P. O. Box 1528, Farmington, NM 87417 Address (Give address to which approved copy of this form is to be sent)				
Mesa Petroleum Co.	1660 Lincoln St., #2800, Denver, CO 80264				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 36 24N 8W	Is gas actually connecte NO	ed? When	/A	
If this production is commingled wi	th that from any other lease or pool,	give commingling order	number: N	/A	
Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plug Bo	ack Same Res'v. Dif	f. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.		
12/4/80 Elevations (D) 3, RT, GR, etc.;	2/10/81 Name of Producing Formation	Top Oil/Gas Pay	Tubing	061' Depth	
6929' GL ungraded Perforations	Gallup	5380'	Depth (536 Lasing Shoe	
5380'-5648'	TUBING CASING AN	D CEMENTING RECOR		700 '	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Of Care	SACKS CEMENT	
12 1/4" 7 7/8"	8 5/8" 4 1/2"	252' KB 5700' KB	K Y	xs Class "B" xs 65-35 posm	iix.
, ,,,				sxs 50-50 posm	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this di	after recovery of total volue epth or be for full 24 hours	me of load oll and must	be equal to or exceed:	top allow-
OIL WELL Date First New Oil Run To Tanks	Dote of Test	Producing Mathod (Flow			
2/10/81 Length of Test	2/10/81 Tubing Pressure	Pumping Casing Pressure	Choke	Size	
24 hrs	25 psi	25 psi			
Actual Prod. During Test	он-выв. 85 bbls	water-Bble.	trace 85 MCF		
	J			•	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gravity	of Concensate	
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke	Sixe	
CERTIFICATE OF COMPLIANCE		OIL CONFEE AT 8/1984 ISION			
I hereby certify that the rules and regulations of the Oil Conscivation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ			
above is true and comprehe to the best of my knowledge and benon		11	PERVISOR DISTRICT # 3		
		This form is to	be filed in complian	ce with RULE 1104	
Well and	Il and the form mus	If this is a request for allowable for a newly drilled or deepened			
Division Drilling Super	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
(Ti	able on new and recompleted wells.				
February 16, 1981	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				