

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Mesa Petroleum Co.

Address

1660 Lincoln Street, Suite 2800, Denver, CO 80264

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Blanco State 36	#1	Lybrook-Gallup	State, Federal or Fee State	LNMLG 10
Location				
Unit Letter	A	990 Feet From The	North Line and	330 Feet From The
Line of Section	36	Township	24N	Range 8W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation	P. O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Co.	1660 Lincoln St., #2800, Denver, CO 80264	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	36
		Twp.
		24N
		Rge.
		8W
Is gas actually connected?	No	When
		N/A
If this production is commingled with that from any other lease or pool, give commingling order number:		
N/A		

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12/4/80	2/10/81		5700'		5661'			
Elevations (D _h , RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6929' GL ungraded	Gallup		5380'		5636'			
Perforations					Depth Casing Shoe			
5380'-5648'					5700'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	252' KB	190 sxs Class "B"
7 7/8"	4 1/2"	5700' KB	480 sxs 65-35 posmix.
			360 sxs 50-50 posmix.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/10/81	2/10/81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25 psi	25 psi	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	85 bbls	trace	85 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Drilling Supervisor

(Title)

March 15, 1981

(Date)

OIL CONSERVATION DIVISION

APR 2 1981

APPROVED _____, 19

BY _____ SUPERVISOR DISTRICT #8

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.