

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1950' FWL - 660' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

☒ Attempted completion

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for report of attempted completion.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 8-5-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

DAILY REPORT

8-1-81 Slight pressure in tubing had built up over night. Fluid level 5,000'. Swabbed down in one run; second run produced very little liquid to surface. Gas ahead of swab both times. P.O.O.H. w/ packer. Rig up Jetronics. Perforate 6320-6330', 1 SPF, 10 shots/9'.

T.I.H. w/ seat nipple. Swabbed through tbg. Swabbed down to 3900'. S.D.F.N.

8-2-81 Shut down - Sunday

8-3-81 On opening valves, estimated 50 psi csg. pressure and zero tbg. pressure. Fluid level still at 3900'. Swabbed down to 5000'. Had some gas ahead of each run. P.O.O.H.

T.I.H. w/ Model R 4½" packer plus 198 jts. tbg. Packer at 6395 by tally.

Rig up Cementer's Inc. Pumped 53 bbls water ahead of 500 gals 15% HCL followed by 26 bbl water into tubing. Noted oil was circulated to surface. Set packer. Pumped 12½ bbl water down csg. to treat perms 6320-30 at ±1600 psi - 1 BPM. On releasing pressure, well flowed back through annulus.

Unset packer. Pull three joints; reset packer. Swabbed down. Had gas ahead of last run. Saw no more oil. S.D.F.N.