

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DATE	
DISTRICT	
STATE	
LOCAL	
U.S.	
NO. OFFICE	
REPORTER	
DATE	
LOCATION	
DATE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Dugan Production Corp.

P O Box 208, Farmington, NM 87401

Check (s) for filing (Check proper box)

Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Coastinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Range of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Sixteen G's	#3	Bisti Lower Gallup	State, Federal or Fee Fed	NM 25433

Section	Unit Letter	Feet From The	Line and	Feet From The	County
	C	660'	North	1950'	San Juan
Line of Section	7	Township	24N	Range	9W
				NMPM	

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Inland Corp.	P O Box 1528, Farmington, NM 87401
Signature of Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P O Box 990, Farmington, NM 87401
Well produces oil or liquids, or location of tanks.	Is gas actually connected?
Unit C	Sec. 7
Twp. 24N	Rge. 9W

This production is commingled with that from any other lease or pool, give commingling order numbers:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rest.
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
7-7-81	8-6-81	6485'	6230'					
Locations (OP, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6845' GL	Gallup	5406'	5497'					
Locations			Depth Casing Shoe					
5406-18 & 5438-52			6492'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	207' RKB	135 sx Class B 2% CaCl
7-7/8"	4-1/2"	6492'	900 sx in 2 stages
	2-3/8"	5497' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
8-11-81	8-11-81	pumping
Length of Test	Tubing Pressure flow-swab 0	Casing Pressure flow-swab - 360
4 hrs	SI 880 psi	SI 910 psi
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	10	frac
		Choke Size
		swab test
		Gas - MCF
		18
		13 est.

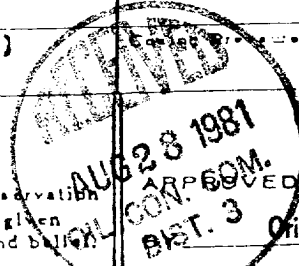
IS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature) Thomas A. Dugan
Petroleum Engineer
(Title)



OIL CONSERVATION DIVISION

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.