Submit 5 Codes
Appropriate Discoid Office
Discretify 1 P.O. Box 1980, Hober, NM 15240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-164 Revised 1-1-89 See Instructions at Bonom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Sima Fe, New Mexico 87504-2088

Diffract III 1000 kio prazos Rd., Aziec, NM 87410

DISTRICT E P.O. Drawe DD, Anena NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Орегаю		· · · · · · · · · · · · · · · · · · ·					1	Well	API No. 30-04	15 24560		
DUGAN PRODUCTION	ON COR	P.							30-04	15-24560		
Address					*****							
P.O. Box 420, Farm		<u>, NM</u>	8749	9								
Reason(s) for Filing (Check proper box)	i	_				het (Piease es	xplaur)					
New Well	07			nsporter of:	Et	ffective	5-1-9	0				
Recompletion \square	Oil Common	ead Gas	X) Dry	densate								
Change in Operator L	Самири	E20 025 [ioenare [
and address of previous operator						-						
n precuirmon of wei	A NITO E E	CACE										
IL DESCRIPTION OF WELL LEASE Name		n I Poo	d hisma Inclu	ding Formation	1°:	-61		Lease Na				
T 1	3	1700		i Lower Gallup			Kind of Lease Lease No. State Federal or Fee NM 25433					
Sixteen G's				D13C	LOWCI	aurrup	<u> </u>			11111 2	J433	
	. 660)	_	!	North Li	. 195	n			West		
Unit Lener	_ :		Fcd	t From The _	Lin	ne 20d		Fe	et From The		Line	
Section 7 Towns	24N		Ran	9W	N	impim S	an Jua	n			County	
362308 104132				120		7411 14F		··			County	
III. DESIGNATION OF TRAI	NSPORTI	ER OF (OH. A	ND NATT	IRAL GAS							
Name of Authorized Transporter of Oil	XX:	or Cond				ve assiress to	which app	roves	copy of this j	orm is to be s	eni)	
Giant Refining Inc.					P.O. B	ox 256.	Farmi	nate	nn NM	87499		
Name of Authorized Transporter of Cass	ngisead Gas	[XX]	or D	ny Gas		we address to					ent)	
Dugan Production Cor		change)			ox 420,				87499	•	
If well produces oil or liquids,	Unit	Sec	Twp	Rge	le gas actual	y connected?	7	When	?			
ive location of tanks.	i C	1 7	241	1 9W		-	Ī					
f this production is commungled with that	from any of	her lease o	r pooi,	give comming	ing order mum	iber.						
V. COMPLETION DATA			_		_							
		Oil We	:11	Gas Well	New Well	Workover	Deep	œn	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	İ	i		İ	i	i	į	ū	İ	i	
Date Spudded	Date Com	pl. Ready	to Prod	-	Total Depun	<u> </u>			P.B.T.D.		.!	
					Table 1							
Devauous (DF, RKB, RT, GR, etc.)	roducing Formation			Top Oil/Gas Pay				Tubing Depth				
en camour									Depth Casin	g Shoe		
									!			
					CEMENTI	NG RECO	RD					
HOLE SIZE		SING & T	UBING	SIZE	DEPTH SET				SACKS CEMENT			
					<u> </u>							
	-				1							
	<u> </u>				<u> </u>	 .						
DECLE	:	· · · · · ·			:							
. TEST DATA AND REQUE						, ,					,	
IL WELL Test must be after t			of loca							or juli 24 hou	rs.)	
tate First New Oil Run To Tank	Date of Te	: 2			Producing Me	anca (Fiow, p	ownp, gas	iyi, e i	c.)			
	ITabia Ba				Casing Pressu			71	Charles Sin	R' A CA	22 Fe4	
ength of Test	Tubing Pre	ZEIIE			Casing Free	46			TEU	SIV		
crual Prod. During Test	Oil - Bbls.				Water - Bbis			- 11	Mas- MCF			
Zinia Proce During Test	Ou - Boil				Water Boile			40		7 1990		
	<u> </u>			·	!				- 11 14 Pa	- 1000		
GAS WELL									OIL CC	ID NO	V	
coul Frod. Test - MCF/D	Length of	i est			Bbis Condens	E LE/MMCF	,	1	Gravity of Ci	ST- 31	ν,	
							<u> </u>	!				
sting Method (pitot, back pr.)	Tubing Pre	zene (7en	1-m)		Cating Freeze	us (20m;-m)		l	Choke Size			
	<u> </u>				i 1 r			!				
L OPERATOR CERTIFIC	ATÉ OF	COM	PLIA	NCE			UCED	1 / A	TIONE	20/10/0	NK I	
I bereby certify that the rules and regula				*5			NOEH	VA	TION	אומועונ	MM	
Division have been complied with and			2001	ve ,					APR 9	7 1990		
is true and complete to the best of my is	помлеобе яп	ತಾ ಶಲುಣೆ.			Date	Approve	ed		· m IV &	6 193U		
A LANGE									_	Λ		
Bon I Junet					By_	•	•	3	<i>بر</i> اين	The same		
Jim L. Jagobs		O.	oloc	rict	-							
Framed Name			Take	121	Talo		•	יייטע	Envisor	DISTRIC	T #3	
4-26-90		<u>२</u>	5-18	21	Title_		```		<u> </u>			
Eme			росове			40				-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 5) Fill out only Sections I, II, III, and VI for entanges of operator, well name or number, transporter, or other such changes.