

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	8. FARM OR LEASE NAME MF
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1820' FSL - 690' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T24N, R9W, NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6978' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Abandon Dakota

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Dakota perfs 6416 - 6438' were stimulated on July 26, 1985 with 35,000 gallons of gelled water and 40,000 lbs. of 20/40 sand. Based upon subsequent testing, we have determined that water production from the Dakota would be detrimental to our plans to complete and produce the Gallup, and thus, we are requesting permission to abandon the Dakota below a cast iron bridge plug set at approximately 6320' and capped with approximately 50' of cement.

Our plans to complete the Gallup formation 5130-5566' were submitted on a sundry dated 7-25-85 and remain unchanged.

Attached is NMOCD form C-102 dedicating Gallup acreage.

Verbal approval was obtained from Steve Mason on 8-1-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

JIM L. JACOBS

TITLE

Geologist

DATE

8-2-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WE LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Dugan Production Corporation			Lease MF		Well No. 1
Unit Letter L	Section 18	Township 24 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 1820 feet from the South line and 690 feet from the West line					
Ground Level Elev. 5978	Producing Formation Gallup	Pool Bisti Gallup	Dedicated Acreage: 80 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Jim L. Jacobs

Position
Geologist

Company
Dugan Production Corp.

Date
8-2-85

I have personally located the location shown on this plat was made from field notes obtained from the field or under my supervision and that the same is the correct location to the best of my knowledge.

Date Surveyed
June 14, 1980

Registered Professional Engineer and/or Land Surveyor
Edgar L. Risenhoover

Certificate No. 5979
Edgar L. Risenhoover, L.S.