Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizzos Rd., Azzec, NM \$7410		Sa	inta Fe,	New Mo	exico 87504	4-2088	•				
I.	REQ	UEST F	OR ALL	OWAE	BLE AND A	UTHORIZ	ZATION				
Operator		10 IRA	ANSPO	RT OIL	AND NAT	URAL GA		PI Na			
Bannon Energy, Inc	, Inc.			45-24680							
P.O. Box 2058, Fa	arming	ton, N	4 874	99							
Reason(s) for Filing (Check proper box) New Well		_			Other	(Please expla	in)				
Recompletion	Oil	Change in	Transport Dry Gas		Ef	fective	January	1, 1990)		
Change in Operator		ad Gas XX					_				
If change of operator give name and address of previous operator				_	ip, P.O.	Box 200	Q Amont	110 my	70100		
II. DESCRIPTION OF WELL						200 Z00	J AMALI	110, 1X	79189		
Lease Name	e Name Well No Book Name Jacked						Y-4	(Lesse Lesse No.			
South blanco State 3	6 3 Lybrook Gal						a Lease Federal or Fee	NMLG	NMLG 1034-2		
Unit Letter G	. 1	670	Engl Emp	TL -	north	16	70		east		
Section 36 Temps	·	/. N	_ rea mor		Line			et From The _		Line	
Section 36 Township	, 2	4N	Range		, NM	PM, Sa	n Juan			County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AND	NATU	RAL GAS			1,			
Name of Authorized Transporter of Oil Permian	Address (Give address to which approved copy of this form is to be zent)										
Name of Authorized Transporter of Casing	head Gas XX or Dry Gas				P.O. Bo	ox 1183,	Housto	n, TX 77251			
Bannon Energy, Inc.	Inc.			L	3934 F.	address to wh M. 1960	<i>ich approved</i> West , Su	copy of this form is to be sent): ite 240 Houston, TX.77068			
If well produces oil or liquids, give location of tanks.	Unait G	Sec.	Twn 24N	Rge.	is gas actually yes		When	?		,	
If this production is commingled with that f	roduction is commissed with that from any other lease or moder				7-96 31						
IV. COMPLETION DATA		_,									
Designate Type of Completion	- (X)	Oil Wel	l Ga	s Well	New Well	Workover	Deepen	Plug Back	Sarne Res'v	Diff Res'v	
Date Spudded	Date Con	ipl. Ready to	o Prod.		Total Depth		L	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Nome of 1				T- 012						
					Top Oil/Gas P	a y		Tubing Depth			
Perforations					1			Depth Casing Shoe			
		TIPNC	CACDI	CAND	~~~ ~~~ ~~~ ~~~ ~~~ ~~~~~~~~~~~~~~~~~~						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET	<u>D</u>	1 -	SACKS CEMENT		
						<u> </u>		<u> </u>	ACAS CEM	ENI	
	 							 			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		<u></u>			<u> </u>		لــــــل	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
	Date of Test				riculating metrod (riow, pump, gas tyr. etc.)						
Length of Test	Tubing Pressure				Casing Pressur	2	ſ	77年年	EIV	EM	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			FEB 2 6 1990			
GAS WELL	<u> </u>					·····		FEB			
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Condens	-1-A-0-/CF		OIL C		IV.	
					Bois. Coddens	10 MMCF	· amper	Gravity of	TET."3	o est trail	
Testing Method (pilot, back pr.)	Tubing Pr	ressure (Shu	K-in)		Casing Pressur	e (Shut-in)	٠,.	Choke Size	***		
VI OPERATOR CERTIFICA	1.77F O										
VI OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Living have been complied with and that the information given above					OIL CONSERVATION BIAIDION						
is true and complete to the pest of my knowledge and belief.					Date Approved FEB 26 1990						
Signature (By_ 3.1) Charl						
W. J. Holcomb Agent					SUPERVISOR DISTRICT #3						
<u>2-19-90</u> (505) 326-0550					Title_		SUPER	INIOOH D	is i HICI	# J	
Date			ephone No	ı.							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiple.