Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Departmen

Form C-103 Revised 1-1-8

North Activities and the second secon				Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION			DIVISION	IVISION WELL API NO.			
2040 Pacheco St.				30-045-24681			
DISTRICT II P.O. Drawer DD, Artesia NM 88210 Santa Fe, NM 87505			5. Indicate T	ype of Lease			
1.0. Drawer DD, Artesia, INF 88210					STATEX	FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	10			i	& Gas Lease No.		
				NM LG1304-	·2		
SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name State of New Mexico		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				State of New	Mexico		
1. Type of Well:		·/					
O'L GAS WELL WELL							
2. Name of Operator	OTHER			8. Well No.			
Elm Ridge Resources, Inc.				36-2			
3. Address of Operator					9. Pool name or Wildcat		
PO Box 189 Farmington, NM 87499					Lybrook Gallup		
4. Well Location				1-2010011 0411	T		
Unit Letter H	2310 Feet From The	North	Line and	660	Feet From The	East Line	
Santian 26	T1: 24NI I	0.117) D (D) (D: 4 "	
Section 36		Range 8W	ther DF, RKB,	NMPM		Rio Arriba County	
	10. Elevation	6930' GR		KI, GK, etc.)			
Check	Annronriate Box to			f Notice Repor	t or Other Dat	<i>!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!</i>	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
IN NOTICE OF I	MILMION 10.			SOBSEQUE	INTREFORT	JF.	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIALV	VORK	X ALTERING CAS	SING	
TEMBORADII VARANDON	OHANGE DIANG						
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE	DRILLING OPNS.	PLUG AND AB	ANDOMMENT	
PULL OR ALTER CASING CASING TEST AN				T AND CEMENT JOE			
						 1	
OTHER:		- 📙	OTHER:				
12. Describe Proposed or Completed Operation	ns (Clearly state all pertinent det	ails, and give j	pertinent date, inclu	iding estimated date of star	ting any proposed		
work) SEE RULE 1103. Elm Ridge Resources, Inc me	oved a rig onto the Stat	e of New N	Marian 36 #2	on Mov. 12, 2002.	The well were meture	ad basis to	
production. SEE DETAIL			VIEXICO 30 #2	on May 13, 2002.	i ne wen was return	ed back to	
production. SEE DETAIL	ED SHEET ATTACE	LED.					
Certified Return Receipt # 70				· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the information al	ove istirue and complete to th	e-best of my l				0.5100.100	
SIGNATURE		Ul	- TITLE <u>F</u>	Production Technic	ian DATE	05/22/02	
TYPE OR PRINT NAME TIN	dy Grubelnik				TELEPHONE NO.	505-632-3476	
/TP ' C ()			17-				
(This space for State United States 1997)	4 °					7.7	
APPROVED BY			TITLE		DATE	. **	

Elm Ridge Resources Inc. Daily Workover Report

Operator: Elm Ridge Resources, Inc.

Date: May 17, 2002 Field: Gallup

Contractor: Triple P Supervisor: Doug Endsley Well Name: South Blanco Coal 36 #2

Internal Well No.: Report No.: 4

Location: Sec. 36, T24N, R8W Foreman: Danny Thompson

Work Summary:

Monday, May 13, 2002: MIRU Triple P Rig = 7. Polish rod broken off in tubing. ND wellhead. Pull one joint. Latch onto rods and try to unseat pump. Install new polish rod. RU hot oiler to sasing and pump 35 bbls produced water w/chemicals. Casing loaded up. Circulate hole @ 500 PSi. Flowline started leaking. RD hot oiler - could not unseat poump. Strip out hole 94 3/4 guided and 126 plain 3/4 rods and pump rod. and 126 jts 2-3/8 tubing. Secure well. SDON.

Tuesday, May 14, 2002: Finish TOH w/tubing 175-jts total. Bottom 7-jts heavy scale and bottom 3-jts full of holes (heavy corrosion). Replace 7-jts. TIH w 3-7/8 bit – test tubing to 2000 PSI – blew 2-jts. Tag fill @ 5651/PBTD @ 5680. Retrieve standing valve. TOH w/tubing. Secure well.

Wednesday, May 15, 2002: TIH w'tail joint 6' – perf sub, SN & 175 – jts 2-3/8 tubing. Land tubing. ND BOP. NU wellhead. RU to swab. SFL & 800'. EFL @ 4900'. Recovered 50-60 bbls water w/3% oil cut. R/D swab. TIH w/2x1-1/4x7x9x12 RHAC-Z pump w'1' strainer nipple, 15 ¾ guided rods, 126 ¾ plain, 79 ¾ guided rods, 3 4x3/4, 1 2 x ¾ subs. Hang well on. Check pump action – good. Shut down for day. EOT @ 5610. SN @ 5572

Thursday, May 16, 2002: Rig down and move to the Campos 1-10.