

DISTRIBUTION  
 STATE  
 FILE  
 U.S.G.S.  
 LAND OFFICE  
 TRANSPORTER  
 OIL  
 GAS  
 OPERATOR  
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-1  
 Effective 1-1-65

3052 T  
 Expires 11-5-81

I. OPERATOR  
 VALEX PETROLEUM, INC.  
 Address  
 1580 Lincoln Street Denver, Colorado 80203  
 Reason(s) for filing (check proper box)  
 New Well ☒ Change in Transporter of:  
 Recompletion ☐ Oil ☐ Dry Gas ☐  
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
 Other (Please explain)  
 NOTE: Request test allowable 2000 barrels. Gas to be Vented  
 If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
 Lease Name State Well No. Pool Name, Including Formation Kind of Lease State Lease No.  
 State 1 Bisti Lower Gallup State, Federal or Fee E-6644-12  
 Location  
 Unit Letter D ; 830 Feet From The North Line and 1050 Feet From The West  
 Line of Section 16 Township 24N Range 9W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil ☒ or Condensate ☐  
 Giant Refining Company Address (Give address to which approved copy of this form is to be sent)  
 P.O. Box 265 Farmington, N.M. 87401  
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
 NONE Address (Give address to which approved copy of this form is to be sent)  
 If well produces oil or liquids, give location of tanks. Unit D Sec. 16 Twp. 24N Rge. 9W Is gas actually connected? NO When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
 Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
 Date Spudded 1/9/81 Date Compl. Ready to Prod. 10/1/81 Total Depth 5495' P.B.T.D. 5416'  
 Elevations (DF, RKB, RT, CR, etc.) 6805' KB Name of Producing Formation Gallup Top Oil/Gas Pay 5356' Tubing Depth 5391'  
 Perforations 5356'-5359'; 5362'-5369'; 5390'-5392'; 5394'-5404' Depth Casing Shoe 5481'  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
 12-1/4" 8-5/8" 228' 200 sacks  
 7-7/8" 4-1/2" 5481' 650 - 2 stg.  
 2-3/8" 5391'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
 Length of Test Tubing Pressure Casing Pressure Choke Size  
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 FOR: VALEX PETROLEUM, INC.  
 ORIGINAL SIGNED BY  
 Ewell N. Walsh, PE(Signature) President  
 Walsh Engineering & Production Corp.  
 10/16/81  
 (Date)  
 OIL CONSERVATION COMMISSION  
 OCT 16 1981  
 APPROVED BY Original Signed by FRANK T. CHAVEZ  
 SUPERVISOR DISTRICT # 3  
 TITLE  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.