

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | n/a |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E-6644-12 |
| 7. Lease Name or Unit Agreement Name | |
| State | |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | Bisti Lower Gallup |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 6791 GR | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Kaiser-Francis Oil Company
3. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
Unit Letter D : 830 Feet From The North Line and 990 Feet From The West Line
Section 16 Township 24N Range 9W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The proposed procedure to P & A is as follows:

1. Set CIBP @ 5325' w/35' cmt on top.
2. Set 10 sx cmt plug from 1880' - 1780' (across DV tool).
3. Set 10 sx cmt plug from 280' - 180' (across base of surface pipe).
4. Set 5 sx cmt surface plug.
5. Cut off 4½" & 8 5/8" casing, weld on cap, and install marker.

Note: No 4½" casing will be recovered. Cmt was circulated from the DV tool @ 1832' to surface.

Operations to begin approximately: 5/1/89.

RECEIVED
MAR 27 1989
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Jan Valkenburg TITLE Technical Coordinator DATE 3/23/89
TYPE OR PRINT NAME Charlotte Van Valkenburg TELEPHONE NO. 494-0000

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 27 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: