

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1660 Lincoln St., #2800 Denver CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 795' FSL & 715' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Production Casing Report ☒

SUBSEQUENT REPORT OF:

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☐
☐
☐
☐
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☐
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5. LEASE

NM 20304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Blanco Federal 23

9. WELL NO.

10. FIELD OR WILDCAT NAME

Lybrook Gallup Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-T24N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6841' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 5700' TD. Ran 140 joints 4 1/2" 10.5#/ft. new K-55 STC production casing to 5686'. Cemented 1st stage with 350 sacks 65/35 Pozmix containing 6% Gel and 6 1/2#/sack gilsonite, had good circulation. Cemented 2nd stage with 400 sacks Light cement containing 6 1/4#/sack gilsonite, tailed with 100 sacks 50/50 Pozmix containing 2% CaCl. Had good circulation. Tested casing to 3000 psi, held okay. Cement top of 1st stage estimated at 4690' and cement top of 2nd stage estimated at 800'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy Nordman TITLE Regulatory Coord. DATE June 11, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

*See Instructions on Reverse Side

BY Dean Elliott