

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1660 Lincoln St., #2800, Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 910' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐ Production Casing Report

SUBSEQUENT REPORT OF:

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☐
☐
☐
☐
☐
☐

5. LEASE
NM 12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Blanco Federal 25

9. WELL NO.
#4

10. FIELD OR WILDCAT NAME
Lybrook Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T24N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6895' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 21 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled a 7 7/8" hole to a TD of 5760' at 3:45 AM 2/26/81. Ran 138 joints new 4 1/2", 10.5#, K-55 STC CSG set at 5736' w/float collar at 5693', D.V. tool at 3145'. Cemented casing as follows:

1st Stage: Pumped 450 sxs Halliburton Light followed by 300 sxs 50/50 pozmix with 2% gel. Had good circulation throughout job. 1st Stage cement top is at 3770'.

2nd Stage: Pumped 350 sxs Halliburton Light followed by 200 sxs 50/50 pozmix containing 2% gel. Had good circulation throughout job. Circulated 25 bbls cement slurry to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John H. Benton TITLE Div. Drlg. Eng. DATE 5-7-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 19 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY 603