

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well ☒ well ☐ other ☐

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1660 Lincoln, Suite 2800, Denver CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 510' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐ Spud & test BOP

SUBSEQUENT REPORT OF:

5. LEASE

NM 12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SOUTH BLANCO FEDERAL 25

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

LYBROOK GALLUP EXT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 25-T24N-R8W

12. COUNTY OR PARISH 13. STATE

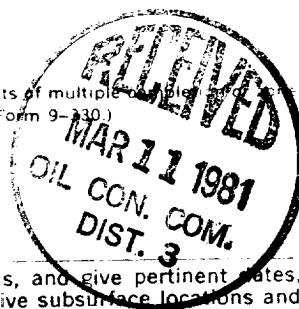
SAN JUAN NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6857' GL

(NOTE: Report results of multiple completions or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well spudded at 1:15 PM February 28, 1981. A 12 1/4" surface hole was drilled to 263'. 6 joints of 24#/foot K-55 new 8-5/8" STC casing were set at 263' and cemented with 200 sxs Class "B" 3% CaCl. The plug was down at 6:15 PM with good circulation throughout. 14 bbls of cement slurry were circulated to the surface. The surface casing and BOP stack was pressure tested to 1000 psi for 30 minutes and held OK.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Div. Drlg. Super. DATE March 5, 1981

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

ACCEPTED FOR RECORD

MAR 10 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY

Mesa Petroleum Co.
South Blanco Federal 25, #3
Sec. 25-T24N-R8W
San Juan Co., New Mexico

Deviation Record

<u>Depth</u>	<u>Degree</u>
263'	1/2°
1442'	1°
2471'	1°
4415'	1 1/2°
5650'	1 1/2°

This information in the Deviation Record has been furnished to Mesa Petroleum Co. by the drilling contractor and to my knowledge is true and correct.

G. S. Dixon
Division Production Supervisor
Rocky Mountain Division

April 20, 1981
Date

State of Colorado
City and SS
County of Denver



On the 20th day of April, A.D., 1981, personally appeared before me G.S. Dixon, who being by me duly sworn, did say that he is the Div. Production Supervisor of Mesa Petroleum Co., Rocky Mountain Div. a corporation, and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors said G.S. Dixon acknowledged to me that said corporation executed the same.

7/2/84
My Commission Expires

Robin Ireland
Notary Public