UI NEW TRANSU

E. AND MINERALS DEPARTMENT

OBTIONATION

SANTAFF

U.S.O.S.
LAND OFFICE OF IN MALINE AUTO ENE. LAND OFFICE
TRANSPORTER OIL GAS

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE AND

1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Mesa Petroleum Co.								
	Address	•							
	1660 Lincoln Street, Reason(s) for filing (Check proper box	1660 Lincoln Street, #2800, Denver, CO 80264							
	New Well X	Well Change in Transporter of:							
	Recompletion CII Dry Gas Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name and address of previous owner.								
п.	ESCRIPTION OF WELL AND LEASE								
	South Blanco Federal 25 3 Lybrook Gallu					Kind of Lease	· Federal	Lease Nc. NM 12233	
	_ocation								
	Unit Letter M : 510 Feet From The S Line and 60					O Feet From The W			
	Line of Section 25 Tov	waship 24N	Range	8	BW , NMPM	, San J	luan	County	
	DECIONATION OF TRANSPORT	TER OF OU	ND NATURAL	GA	c				
.11.	Name of Authorized Transporter of Oil	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA				Address (Give address to which approved copy of this form is to be sent)			
	Permian Corporation Hame of Authorized Transporter of Casinghead Gas (X) or Dry Gas (P.O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)				
	Mesa Petroleum Company				1660 Lincoln Street, #2800, Denver, CO. 80264				
	If well produces oil or liquids, give location of tanks.	M 25	Twp. Rge.		Is gas actually connect NO	ed? Whe	ASAP		
	If this production is commingled wit	th that from any	other lease or po	001, 1	give commingling orde	r number:			
17.	Designate Type of Completion - (X) Gas Well Gas Well X			11	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Re			Total Depth		P.B.T.D.		
	2/28/81	3/25			5647 1 Top Oil/Gas Pay		5602 Tubing Depth		
	Elevations (DF 3, RT, GR, etc.) 6857 GR	Name of Producing Formation Gallup			0i1		robing Beptin		
	Periorations						Depth Casing Shoe		
	5426' - 5542', 5311' - 17' TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
		12½" 8 5/8" 7 7/8" 4½"			263' 5644' 1st s		200 sxs Class "B" stage - 600 sxs 50/50 poz		
	7 770						stage - 600 sxs		
	The same and the professor of		3 " tubing		5570'	me of load ail	and must be equal to or	erce d top ollow	
V	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	4/16/81			numning	v, pump, gas iij	, e,		
	4/16/81 Length of Test	Tubing Pressure	<u> </u>	<u>'</u>	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size		
	24 hrs Actual Prod. During Test	-0-			30 psi		N/A Gae-MCF		
	40 B0	40 B0			trace		80 MCF		
	GAS WELL								
[Actual Prod. Tost-MCF/D	est-MCF/D Length of Test			Bble. Concept dioxide	F # 322	Gravity of Condensate	•	
	Teeting Method (pilot, back pr.)	Tubing Pressure	(ai-tuda)		Cosing Pensure Phys	3.1981 3.1981	Choke Size		
ł	CERTIFICATE OF COMPLIANCE				OIL COM. COM. Choke Size Choke Size Choke Size OIL COM. COM.				
	I hereby certify that the rules and regulations of the Oil Conservation				1		APR 231981	10 _	
					Original Stand by FRANK T CHAVEZ				
	above is true and complete to the	nowledge and belief.		SUPERVISOR DISTRICT 非 3					
					11166				
			This 'orm is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despending						
(Signature) Division Production Supervisor (Title) 4/20/81					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
									l ville out only
					•	(Du	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
				- 1	i completed wells.				