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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Γ	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL O	SAS 🗸 🕽	
Ī	LAND OFFICE				
Ī	OIL				
	TRANSPORTER GAS			P	
ŀ	OPERATOR				
.	PRORATION OFFICE				
1.	Operator				
	COLEMAN OIL & GAS, INC.				
-					
		11-2 Petroleum Plaza Bld	c. Farmington, New Mex	ico 87401	
ļ	c/o W. M. Gallaway, 101-2 Petroleum Plaza Bldg., Farmington, New Mexico 87401  Reason(s) for filing (Chack proper box)  Other (Please explain)				
	• -	Change in Transporter of:			
	New Well	Oil Dry Gas			
	Recompletion	Casinghead Gas Conden	<del></del>		
	Change in Ownership	Casingheda Gas Conden	Sale		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation   Kind of Leas	e Navajo Allot. Lease No.	
	Lease Name		State, Federa	Navajo A1101.	
	Navajo Wood	1 Bisti Gallup	5.00, 7.00	100-C-14-40-3388	
	Location				
	Unit Letter A;	300 Feet From The North Line	e and 890 Feet From	The East	
	om Better	<del>-</del>			
	Line of Section 6 Tow	mship 24N Range	10W , NMPM, San .	Juan County	
TTE	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.s		
111.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)	
	The Permian Corporation	Dermina /5# 0 / 1 /071	P. O. Box 1183, Houston	n. Texas 77001	
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas	P. O. Box 1183, Houston Address (Give address to which appro	wed copy of this form is to be sent)	
	El Paso Natural Gas Co		P. O. Box 1492, El Pase	o. Texas 79978	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen .	
	If well produces oil or liquids,		No !A	s soon as possible	
	give location of tanks.	<del></del>	·		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	N/A	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio	- (Y)	1 1		
	Designate Type of Completion	<u> </u>	X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	1-27-1981	2-21-1981	5349 K.B.	5334' K.B.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dolly grant	
	6799 GR	Bisti Gallup	5166		
	Perforations			Depth Disting sho	
		TUBING, CASING, AND	CEMENTING RECORD	MAR 3 1581	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	OIL SACKS CEMENT	
	12 1/2"	8 5/8"	224 K.B.	25 sacks-cirrulated	
	7 7/8"	4 1/2"	5348.51 K.B.	200 sacks Hat sack	
	, 0			350 sacks second stage	
		OD ALLOWARIE CO.	ifter recovery of total volume of load of	l and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	3-1-1981	3-1-1981	Pumping		
	0 = -7.0=	Tubing Pressure TSTM	Casing Pressure	Choke Size	
	Length of Test			1MAR 2 1000	
	3 hours	Pumping	833 Water-Bbls.	\$as-MCF ≈ 1981	
	Actual Prod. During Test	Oil-Bbis.		TIS MOPH COM	
	1/4 bb1.	1/4 bb1.	TSTM	1 19 MCF COM	
				1.3	
	GAS WELL		T	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	154	3 hours	14 Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-In)		
	Back Pressure	Pumping	833	1/2"	
w.	I. CERTIFICATE OF COMPLIANCE		ATJONO MANAMANA		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  COLEMAN OIL & GAS, INC.  By:		APPROVED, 19			
					Driginal Signed by FRANK T. CHAVEZ
		SUPERVISOR DISTRICT # 3			
		i			
		TITLE			
		This form is to be filed in	compliance with RULE 1104.		
		If this is a request for all	really and account for allowable for a newly drilled or deepened		
			(Signature) W. M. Gallaway Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allow-				

(Title)

(Date)

March 2, 1981

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.