

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☒ other ☐

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS OF OPERATOR c/o W. M. Gallaway
101-2 Petroleum Plaza Bldg., Farmington, N.M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FNL, 1650' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NOO-C-14-20-3593

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ed White

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Wood

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Bisti Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T24N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
N. M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6836' GR

(NOTE: Report results of completion or zone change on Form 9-331-C.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

All measurements on 14' K.B.

On 1-21-1981 ran 217' of 8 5/8" 24# surface casing cemented with 125 sacks of Class B, waited 8 hours, tested for 20 minutes to 1000#. Test o.k. Cement circulated to surface.

On 1-27-1981 ran 5374.64' of 4 1/2" 10.50# casing. Cemented first stage with 200 sacks, bumped plug under 1500# of pressure, released. Float held. Circulated 2 hours through D.V. tool @ 4255' then cemented with 350 sacks. Circulated good on both stages. Estimated cement top @ 150'.

Subsurface Safety Valve: Manu. and Type D.V. Tool by Baker. Set @ 4255 Ft.
Float Equip. by Dowell

18. I hereby certify that the foregoing is true and correct
COLEMAN OIL & GAS, INC.

SIGNED By: [Signature] TITLE Engineer DATE Feb. 24, 1981

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ENGINEER DATE Feb 27 1981

CONDITIONS APPROVED FOR THE SURVEY

FEB 27 1981

BY [Signature]
FARMINGTON DISTRICT

*See Instructions on Reverse Side

NW/CCO