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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

B.K.

I. Operator
COLEMAN OIL & GAS, INC.
Address
c/o W. M. Gallaway, 101-2 Petroleum Plaza Bldg., Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|------------------------------------------------|---------------------------------------------------------------|--------------------|
| Lease Name Navajo Wood | Well No. 2 | Pool Name, Including Formation Bisti Gallup | Kind of Lease Navajo All. State, Federal or Fee N00-C-1420 | Lease No. -3593 |
| Location Unit Letter C ; 830 Feet From The North Line and 1650 Feet From The West Line of Section 9 Township 24 North Range 10 West , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|---------------------------------|-------------|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9/1/87) | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001 | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978 | | | |
| If well produces oil or liquids, give location of tanks. | Unit C | Sec. 9 | Twp. 24N | Rge. 10W |
| Is gas actually connected? | | When No As soon as possible. | | |

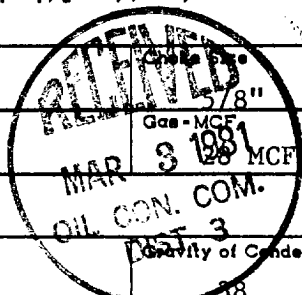
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------------------|---------------------------------------------|---------------------------|---------------|----------|-------------------------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 1-21-1981 | Date Compl. Ready to Prod. 2-18-1981 | Total Depth 5379' K.B. | | | P.B.T.D. 5343' K.B. | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6836' GR | Name of Producing Formation Bisti Gallup | Top Oil/Gas Pay 5175' | | | Tubing Depth 5175' | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 8 5/8" | | 217' K.B. | | 125 sacks circulated | | | |
| 7 7/8" | 4 1/2" | | 5374.64' K.B. | | 200 sacks first stage 350 sacks second stage | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--------------------------------------------|---------------------------------|----------------------------------------------------------|--|
| Date First New Oil Run To Tanks 2-25-81 | Date of Test 2-25-81 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 3 hours | Tubing Pressure TSTM Pumping | Casing Pressure 831 | |
| Actual Prod. During Test 1/2 bbl. | Oil-Bbls. 1/2 bbl. | Water-Bbls. TSTM | |



GAS WELL

| | | | |
|---------------------------------------------------|--------------------------------------|----------------------------------|------------------------------|
| Actual Prod. Test-MCF/D 227 | Length of Test 3 hours | Bbls. Condensate/MMCF 17 | Quantity of Condensate 38 |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) Pumping | Casing Pressure (Shut-in) 831 | Choke Size 5/8" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

COLEMAN OIL & GAS, INC.

BY: W. M. Gallaway
(Signature)

Engineer

(Title)

March 2, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 3 1981, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply