

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0125  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

N00-14-20-3593

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Wood

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T24N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

07 NOV -9 PM 12:15

2. NAME OF OPERATOR

Coleman Oil & Gas, Inc.

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR

Drawer 3337, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

830' FNL, 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6836 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set bridge plug at 5135' and spot 25 sks cement on top
2. Roll hole with 9.2 # mud
3. Perforate Cliffhouse at 3060' and cement inside and outside 4½" casing from 3060' to 2960', 25 sks.
4. Chacra perf. 2360' set 25 sk plug, inside and out of 4½" casing 2360' to 2260'
5. Pictured Cliffs and Fruitland perf. 1650' set 25 sk plug, inside and out of 4½" casing 1650' to 1500'
6. Ojo Alamo perf. 860' set 40 sk plug inside and out of 4½" casing 860' to 700'
7. Surface perf 267' set 25 sk plug inside and outside 4½" casing 267' to 167'
8. Top plug 50' - 0 cement inside and out 4½" casing 10 sks.
9. Erect dry hole marker
10. Clean location and seed to specification

NOV 16 1987  
OIL CON. DIV.  
DIST. 3

18. SIGNATURE OF OPERATOR

W. M. Callaway

Engineer

11-9-87

W. M. Callaway  
Operator for Oil and Gas

19. SIGNATURE OF BUREAU ENGINEER

John B. Keller

\*See Instructions on Reverse Side

NMOCC