

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

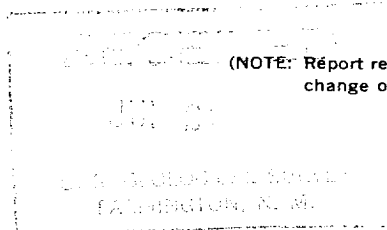
**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

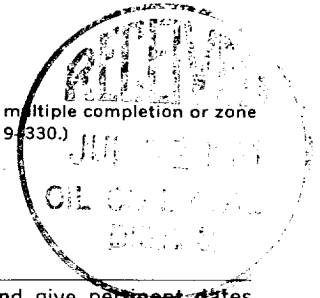
1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Mesa Petroleum Co.
3. ADDRESS OF OPERATOR  
1660 Lincoln St., #2800 Denver CO 80264
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2290' FNL & 330' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:   | SUBSEQUENT REPORT OF:    |
|--|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>                         | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>                              | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>                            | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>                                 | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                        | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>                           | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>                                | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/>                                    | <input type="checkbox"/> |
| (other) Production Casing Report <input checked="" type="checkbox"/> | <input type="checkbox"/> |

5. LEASE  
NM 12233
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
South Blanco Federal 26
9. WELL NO.  
#1
10. FIELD OR WILDCAT NAME  
Lybrook-Gallup Ext.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26-T24N-R8W
12. COUNTY OR PARISH: 13. STATE  
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6897' GL



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well was drilled to total depth of 5,707' using 7" bit. Ran 139 joints 4 1/2" 10.5#/ft. new K-55 STC production casing and set at 5704'. Cemented 1st stage with 20 bbls. weight spacer, 10 bbls. chemical mud flush, and 310 sacks 50/50 Pozmix containing 2% gel. Good circulation. Cemented 2nd stage with 20 bbls. weighted spacer, 10 bbls. mud flush, and 450 sacks 65/35 Pozmix containing 6% gel, 6 1/4#/sack gilsonite and tailed in with 100 sacks of 50/50 Pozmix containing 2% gel. Good circulation to surface. This work was performed 7/24/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy Nordgren TITLE Regulatory Coord. DATE July 27, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 30 1981

\*See Instructions on Reverse Side

BY SMM

NMDC