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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Braz	s Rd., Aztec	. NM	27410
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REQUEST FOR ALLOWABLE AND AUTHORIZATION

BRITTON ENERGY, Inc. c/o Holcomb Oil & Gas, Inc. Wall APING. 30-045-25067 Wall APING. 30-045-25067 Reason() for Filing (Chair proper bar) Reason() for Filing (Chair proper bar) Reason() for Filing (Chair proper bar) Recomplishon Counge is Transporter of. Color (Please capicins) Effective January 1, 1990 Effective January 1, 1990 Recomplishon of Dil Chair (Chair proper bar) Holange of Operator prive mane Mess Operating ITD Partnership, P.O. Box 2009 Amarillo, TX 79189 II. DESCRIPTION OF WELL AND LEASE Lease Name Well Na. Pool Name, Including Formation South Blanco Federal 26 1 Lybrook Gallup Ext. South Blanco Federal 26 1 Lybrook Gallup Ext. South Blanco Federal 26 1 Lybrook Gallup Ext. Socion 26 Township 24N Range 8N NOTH Lise and San Juan 1 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorised Transporter of Oil XX or Cookensate Pennian Name of Authorised Transporter of Oil XX or Cookensate Pennian Name of Authorise Transporter of Chairphead Gas XX or Cookensate Pennian Name of Authorise Transporter of Chairphead Gas XX or Cookensate Pennian Name of Authorise Transporter of Chairphead Gas XX or Cookensate Pennian Name of Authorise Transporter of Chairphead Gas XX or Cookensate Pennian Name of Authorise Transporter of Chairphead Gas XX or Cookensate Pennian Name of Authorise Transporter of Chairphead Gas XX or Cookensate Pennian Name of Authorise Transporter of Chairphead Gas XX or Cookensate Pennian Name of Authorise Transporter of Chairphead Gas XX or Cookensate Pennian Name of Authorise Transporter of Chairphead Gas XX or Cookensate Name of Authorise Transporter of Chairphead Gas XX or Cookensate Name of Authorise Transporter of Chairphead Gas XX or Cookensate Name of Authorise Transporter of Chairphead Gas XX or Cookensate Name of Authorise Transporter of Chairphead Gas XX or Cookensate Name of Authorise Transporter of Chairphead Gas XX or Cookensate Name of Authorise Transporter of Chairphead Gas XX or Cookensate Name of Authorise	I.		TO TRA	ANSI	POR	TOIL	AND NA	TURALC	ZATION AS				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes