

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bannon Energy Incorporated (713) 537-9000

3. Address and Telephone No.

3934 FM 1960 West, Suite 240 -Houston, Texas 77068-3539

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2290' FNL, 330' FEL
Sec. 26, T24N, R8W

5. Lease Designation and Serial No.

NM 12233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. South Blanco
Federal 26-1

9. API Well No.
30-045-24844

10. Field and Pool, or Exploratory Area
Lybrook Gallup

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well plugged and abandoned August 25, 1993. See Attached report.

RECEIVED

SEP 24 1993

OIL CON. DIV
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

SEP 20 PM 2:09

SEP 20 PM 2:09

SEP 20 PM 2:09

14. I hereby certify that the foregoing is true and correct.

Signed

Title Operations Manager

Date 9/14/93

(This space for Federal or State office use)

Approved by

Title

APPROVED

Date

Conditions of approval, if any:

SEP 22 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

Bannon Energy Inc.
South Blanco Federal #26-1
2290' FNL, 330' FEL
Sec. 26, T24N, R8W
San Juan County, NM
NM 12233

August 27, 1993
Page 1 of 1

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1** from 5535' to 4877' with 50 sxs Class B cement.
- Plug #2** from 3510' to 3310' with 125 sxs Class B cement, squeeze 100 sxs below CR and spot 25 sxs above.
- Plug #3** from 2019' to 1097' with 70 sxs Class B cement.
- Plug #4** from 288' to surface with 28 sxs Class B cement inside casing.

Plugging Summary:

- 8-19-93 Drive rig and equipment to location. Rig up and spot equipment.
- 8-20-93 Install relief line and bleed well down. Unseat pump and POH with 222 3/4" rods; LD pump and rods. ND wellhead and attempt to release anchor. NU BOP and pump 45 bbls water down tubing, no circulation. Attempt to release anchor again, work tubing, no success. SDFN.
- 8-23-93 Open well up. Attempt to release anchor. RU wireline unit and RIH with 1-13/16" tubing cutter. Jet cut tubing at 5539'. Pump 50 bbls water, unable to establish circulation. Received procedure change approval from M. Flanagan with BLM. Plug #1 from 5535' to 4877' with 50 sxs Class B cement. POH to 4000' and WOC. RIH and tag cement at 5235'. Mix and spot 27 bbls 8.4 40 vis mud from 5200' to 3510'. POH and tally tubing; 173 joints 2-3/8" (5547'). Perforate 4 holes at 3510'. Shut in well and SDFN.
- 8-24-93 PU 4-1/2" cement retainer and RIH; set at 3462'. Pressure test tubing to 1000#; establish injection rate into holes 1 bpm at 800#. Plug #2 from 3510' to 3310' with 125 sxs Class B cement, squeeze 100 sxs below CR and spot 25 sxs above, top of cement at 3133'. POH to 3000'. Mix and spot 16 bbls 8.4# 40 vis mud from 3000' to 2000'. POH to 2019'. Plug #3 from 2019' to 1097' with 70 sxs Class B cement. POH to 900'. Mix and spot 10 bbls 8.4# 40 vis mud from 900' to 291'. POH and LD tubing. Shut in well and SDFN.
- 8-25-93 RIH and tag cement at 1186'; POH to 288'. Plug #4 from 288' to surface with 28 sxs Class B cement inside casing, circulate good cement to surface. POH and LD tubing. ND BOP and cut off wellhead. Install P&A marker and fill 8-5/8" casing with 23 sxs cement. Rig down equipment and move off location.