

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-2986	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator Kenai Oil and Gas Inc.	8. Farm or Lease Name State of New Mexico-31
3. Address of Operator 717 17th Street, Ste. 2000, Denver, CO 80202	9. Well No. #31
4. Location of Well UNIT LETTER B, 340 FEET FROM THE North LINE AND 2080 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 24N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Lybrook Gallup Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6900'GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Well Status ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 4/1/81. Surface casing was run as follows: 7 jts, 8-5/8", 24# new casing and was set @ 305'KB. Cemented with 225 sxs plus 2% CaCl and 2# Gel-flake per sx. Full returns while cementing. Production casing was run 4/27/81 as follows: 143 jts, 5 1/2" 14# and set @ 5750'KB. Cemented 1st stage w/12 bbls CW-7, 24 bbls Spacer 3000, and 210 sxs 50/50 Pozmix plus 2% gel, 10% salt and 6% fluid and additives. Plug down at 6:15 a.m., 4/23/81. Full returns while cementing. Cemented 2nd stage w/12 bbls CW-7 and 24 bbls Spacer 3000. Also cemented with 600 sxs 65/35 Pozmix, 12% gel, and tailed in with 50 sxs Class B neet. Good circulation. Released drilling rig at 5 p.m., 4/27/81.

Action Well Service, Rig #4 moved on location 4/29/81, to complete well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George B. Judd TITLE Manager-Drilling and Production DATE 4/30/81
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 5 1981
CONDITIONS OF APPROVAL, IF ANY: