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DISTRIBUTION NTAFE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
I.S.G.S.	AUTHORIZATIVE TO TR	AND AND NATURAL GA	· ·
TRANSPORTER GAS  OPERATOR	**AMENDED REPORT		
PRORATION OFFICE Operator	Land American Control of Control		The same of the sa
Kenai Oil & Gas.,	Inc.		
Address	te 2 <b>000, Denve</b> r, Co 80202	)	
Reason(s) for filing (Check proper be	20 2000; Denver, 60 00202	Other (Please explain)	WELLS STAND BOOK OF ALL AND ADDRESS AND AD
New Well Recompletion	Champe 12, 14 (1)	<b>€</b> = 1	
Change in Ownership	Castingher Echan	.s rie	
If change of ownership give name and address of previous owner			
1. DESCRIPTION OF WELL AND			
Lease Name State of New Mexico-3	Well in a second of the second of the		Lease III
Location			L-2980
Unit Letter B : 34	O Ferrica Da North	Heet From The	<u>East</u>
Line of Section 36 T.	ow.iship 24N	8W , NMFM, San Ju	uan County
I. <u>DESIGNATION OF TRANSPOR</u>	RTER OF OIL AND NATURAL G	16	
Name of Authorized Transporter of O	U 📆 — or Cousied and Filipin Filipin	Arress (Give address to which approved	
Name of Authorized Transporter of Co	** *	4775 Indian School Rd.,	l copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	C 36 24N 8W	's is actually connected? When	
If this production is commingled w	with that from any other less to proi,	give commingling order number:	
COMPLETION DATA	ion (X)	ew Well Workover Deepen I	Plug Back   Same Resty, Diff. Resty
Date Spudded		· · · · · · · · · · · · · · · · · · ·	
			F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Froducting For Lincon	Top 1.27 Gas Pary	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F OIL WELL	the forther	ifier recovery of rotal volume of load oil and color be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	coung Mothod (Flow, pump, far lift;	Pfc.
Length of Test	Tubing Pressure	Come Property	Choke Size
Actual Prod. During Test	CII-Bble.	1981 OCT 7	Dan (581
		COM.	¥
GAS WELL	\>ST	DIST	.3 /
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grayin of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (sinciple)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANT	len .		
. CERTIFICATE OF COMPLIAN	.CE	OIL CONSERVATI	ON COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the inference of given above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON	
		TITLE DEPUTY OF SAS INS	ECTOR, DIST. #3
1. 1 the of		This form is to be filed in compliance with RULE 1104.	
(Signature)		well, this form must be accompanie	
Manager of Operations		tests taken on the well in accordar	
(Title) 10/5/81		able on new and recompleted wells	•
	ate)	well name or number, or transporter,	II, and VI for changes of owner, or other such change of condition. filed for each pool in multiply
		ii Samaroto Norma Calla muat hi	- ruad tov seek noot in multiply