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LAND OFFICE					
TRANSPORTER	OIL				
	G A S				
OPERATOR					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 . Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR PROBATION OFFICE		**AMEN	DED REPORT					
Operator  Kenai Oil and	Gas Inc.				·			
Address -		O Donwar CO	80202			ì		
Reason(s) for filing (Check proper box)	Suite 200	O, Denver, CO	Other (Please	explain)				
New Well	w Well Change In Transporter of:							
Recompletion Change in Ownership	OII Casinghead	Dry Gas   Gas   X   Condens		A.		: 		
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND L	EASE Well No. 1	Pool Name, Including Fo	rmation	Kind of Lease		Lease No.		
State of New Mexico-36	.   _4	Lybrook Gallup		State, XXXXXXX	CHEXEN CONTROL	L-2986		
Unit Letter B; 340	Feet From	The North Line	and 2080	_ Feet From T	he East			
Line of Section 36 Town	nship 24 N	. Range 8	W , NMPM	. San J	uan	County		
DESIGNATION OF TRANSPORT	ER OF OIL A	AND NATURAL GA	s ·					
Name of Authorized Transporter of Oil	or Cor	ndensat <b>e</b>	Address (Give address )	o which approv	ed copy of this form is to	be sent)		
Southern Union R	et ining () nahead Gas [X]	or Dry Gas	Address (Give address	to which approv	ed copy of this form is to	be sent)		
Mesa Petroleum Co.					re, Amarillo,T	X 79189		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. P.ge.	Is gas actually connect	ed? Whe	.u			
If this production is commingled with COMPLETION DATA	that from any	other lease or pool,	give commingling orde	r number:				
Designate Type of Completion		l Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res		
Date Spudded	Date Compl. Re	eady to Prod.	Total Depth	i ,	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	cing Formation	Top Oil/Gas Pay Tubing Depth					
Perforations					Depth Casing Shoe			
	-	UDDIG GASING AND	CENENTING BECOS	<u> </u>	<u> </u>			
HOLE SIZE		& TUBING SIZE	DEMENTING RECOR		SACKS CEM	IENT		
•								
TEST DATA AND REQUEST FO	OR ALLOWAL	BLE (Test must be a able for this de	fter recovery of total voluments for be for full 24 hour	ime of load oil	and must be equal to at e	proped 107 cin		
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flo		ft, etch			
	Tubing Pressu	TA	Casing Pressure		Choke Size	<u> </u>		
Length of Test	1251114 . 10022				GA CIL CON. CO			
Actual Prod. During Test	Cil-Bbls.		Water - Bbls.	*	DIST. 3	OM.		
	<u> </u>							
GAS WELL	· · · · · · · · · · · · · · · · · · ·		Bbis. Condensate/MM0	`F	Gravity of Condensate	<del></del> ,		
Actual Prod. Test-MCF/D	Length of Tes	t			Gravity of Concessors			
Testing Method (pitot, back pr.)	Tubing Freast	re (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
. CERTIFICATE OF COMPLIAN	CE				ATION COMMISSIO			
I hereby certify that the rules and : Commission have been complied v above is true and complete to the	with pag ther	The Thiornalion Viven	II Uriginal Signed		CHAVEZ			
			TITLE	South Division 10	•			
10 I	00 0		This form is	to be filed in	compliance with RUL	E 1104.		
Deshoop		If this is a request for allowable for a newly drilled or deeperate						
Manager of Operations			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for a					
(Title)			li shie on new and t	w Defeicmoner	7611 <b>m.</b>			
11/9/81 (Date)					II. III, and VI for charter, or other such chan st be filed for each p			