ERGY AND MILIFRALS DEPARTMENT \*\* \*\* \*\*\*\*\* \*\*\*\*\*\* DISTAUNUTION SANTA FE FILE U. 1.0.1 LAND OFFKE TRANSPORTER DIL

Petro Lewis Corporation

Reason(s) for liling (Check proper box)

If change of ownership give name and address of previous owner.....

DESCRIPTION OF WELL AND LEASE

State of New Mexico 36

36

Designate Type of Completion -(X)

Name of Authorized Transporter of Cil X

Mesa Petroleum Co.

В

Lubbock, Texas ;79490

Township 24N

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Unit

ic

Name of Authorized Transporter of Casinghead Gas X or Dry Gas

O1-010101

Address

Recompletion

Box 16200

Change In Ownership X

Line of Section

Plateau, Inc.

If well produces oil or liquids, give location of tanks.

COMPLETION DATA

Date Spudaed

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

340 Feet From The North Line and

If this production is commingled with that from any other lease or pool, give commingling order number:

Date Compl. heady to Prod.

OIL CONSERVA		NC			
	OX 2088 W MEXICO 87 <b>501</b>				
DEOUELT FO	D ALLOWADI E				
· · · · · · · · · · · · · · · · · · ·	R ALLOWABLE IND				
AUTHORIZATION TO TRANS	PORT OIL AND NATU	JRAL GAS			
Texas ;79490					
Change in Transporter of:	Other (Pleas	e explain)			
Oil Dry Go Cazinghead Gas Conde	71				
enai Oil & Gas Inc. 7	17 17th Street	Suite 200	O Denver Colo 8	0202	
SF.		10		<del></del>	
Well No. Pool Name, Including F 31 Lybrook-Gall	UVVVVVVV			L-2986	
Feet From The North Lir	ne and 2080	Feet From	Th• East		
p 24N Range	8W , NMPI	u, Sā	n Juan	County	
OF OIL AND NATURAL GA	AS				
or Condensate	Address (Give address 4775 Indian Sc	hool Road	oved copy of this form is  NE Albuguerque	, NM 87110	
ad Gas X or Dry Gas	Address (Give address	to which appr	oved copy of this form is re Amarillo, Tex	to be sent)	
Sec. Twp. Rge.	ls gas actually connec		hen	/ /2 /	
36 24N 8W	Yes	- I	Unknown 7-24	8/	
t from any other lease or pool,	New Well Workover		Plug Back   Same Re	sty. Diff. Resty	
(X)   Gas Well	Norvote	l I	1 1	1	
Compl. Recay to Prod.	Total Depth		P.B.T.D.		
e of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
			Depth Casing Shoe		
TUBING, CASING, AND	D CEMENTING RECO	RD			
CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT	
LLOWABLE (Test must be a	fier recovery of socal vol.  pih or be for full 24 hour	ume of load of	l and must be equal to or	exceed top allor	
of Teat	Producing Method (Flo		ift, etc.)		
ing (Tressate	Casing Pressure		Choke Sign		
	Water - Bbls.		Gas-MCF		
Bbls.	Adiej - D.Die.		To Make		
				*	
oth of Test	Bbla. Condensate/MMC	F	Gravity of Condensate		
ng Pressue (shat-in)	Casing Pressure (Shut	:-in)	Choke Size	<del></del> -	
		ONSERVA	 TION DIVISION		
	ABBROVED	NOV 1	TION DIVISION 2 1982	19	
tions of the Oil Conservation that the information given	Original Signed by CHARLES GHOLSON				
t of my knowledge and belief.	DEPUTY GIL	& GAS INSTE	CTOR, DIST. #3		
	TITLE	o be filed in	compliance with mut	E 1104,	
bey	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
rvisor	well, this form must be accompanied by a tabusation of the development tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
visor	able on new and re	rcompleted >	vella.		
82	Fill out only	Sections I.	II. III. and VI for charter, or other such char	neittlon to agent	

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	1		Depth Casing Shoe		
Perforations					
	TUBING, CASING, AF	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-	1				
		1 1 1 1 - 1 - 1 1 - 1 1 - 1	I oil and must be equal to or exceed top allor		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this c	lep:h or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)		
			Choke Sign		
Length of Test	Tubing Fressure	Casing Pressure	Choice Silver		
		Water-Bble.	Gas-MCF		
Actual Pred. During Toot	Oil-Bbl.		Service of the servic		
GAS WELL					
Actual Fica. Tost-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate		
		Cosing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Caring Pressure (2000 22)			
OFFICIENCE OF COURTAN	CE .	OIL CONSER	VATION DIVISION		
CERTIFICATE OF COMPLIAN	CE	NOV	vation division 1 2 1982		
Thereby eastly that the rules and	regulations of the Oil Conservation	Original Signed by CHARLES	GHOLSON 19		
printed with	and that the information given				
above is two and complete to the best of my knowledge and belief.		DEPUTY GIL & GAS INSTRUCTOR, DIST. #3			
. /		TITLE			
	<b>/</b> .	This form is to be filed in compliance with nuce 1104,			
Many Dindsey		If this is a request for s	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Bign	otwe)	tests taken on the well in a	ccordance with NULE 111.		
Production/Revenue S		All acctions of this form must be filled out completely for allow-			
$T^{i}$	ile)	able on new and recomplete	d wells.		
	/1/82	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition			
(In	nte)	freeze Forms C-104	must be filed for each pool in multiple		