STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

	P. O. E	30 X 20	88			
CANTA	CE NE	TIA/ NA E	- ٧	 075	: 0 1	

31 -	645	-2490,
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Form	C - 1	10	
Revis	ed	10-1	-78

A. Indicate Type	of Lease
STATE []	7 CE

Τ_	20	RK

-	LAND OFFICE	1	1 1						1-190	00
	OPERATOR									
	APPLICA	101T	FOR PER	RMIT TO DRII	LL, DEEPE	N, OR PLUG E	BACK			
10.	Type of Work						······································		7. Unit Agre	ement Name
ъ. :	DRILL Type of Well	X		DEE	PEN 🗌		PLUG	BACK 🗌	8. Farm or L	ease Name
,	VELL WELL		OTHE			SINGLE TO	MU	ZONE	State o	of New Mexico-36
2. N	ame of Operator								9. Well No.	
F	Kenai Oil & Gas	In	c						2	21
3. A	ddress of Operator								10. Field an	d Pool, or Wildcat
2	2000 Energy Cer	ter	One, 71	7-17th St.	Denver,	Colorado-80	202		Lybrook	Callup Ext.
4. L	ocation of Well UNIT E	.ETTER	C	LOCATED	590	_ FEET FROM THE	Morth	LIRE		
AND	2030 PEET !	ROM T	HE West	_ LINE OF S	sec. 36	TWP. 24N	RGE. 8	M HMPM		
									12. County San Jus	
						19. Proposed De 5850	epth	19A. Formation Gallun		20. Rotary or C.T. Rotary
21. i	Lievations (Show whethe	r DF, H	(I, etc.)	21A. Kind & Star	tus Plug. Bond	21B. Drilling Co	ontractor		22. Approx	Date Work will start
	6890 G.L.			Blanket		West	Vind		3-15	1981
23.				PROPO	SED CASING	AND CEMENT PRO	OGRAM		•	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
•12 -	8.5/8	24#	250	5002X	Surface
7 7/8	4 1	10.5%	5850	1000SX	900'

The NEWW of Section 36 is dedicated to this well.

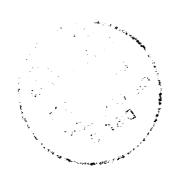
None dedicated gas

Selectively test, perforate, and sandwater fracture the Gallup formation. A 3000 psi WP and 6000 psi test double gate prevertor with blind and pipe rams will be used for blowout prevention.

> APPROVAL VALID POR 90 DAYS UNLESS PORILLING COMMENCED,



		3 11
THE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, IF ANY.	: IF PROPOSAL IS TÔ DEEPEN OR PLUG BACK, GIVE DATA ON PRESE	NT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the link restion above is true and	complete to the best of my knowledge and belief.	
Signed OF F. FILEOGE	Tule Accent/Kenai Oil & Gas. Inc.	Date 2-24-31
(This space for State Use)	SUPERVISOR DISTRICT # 3	MAR 07001
CONDITIONS OF APPROVAL, IF ANY:	TITLE	MAR 21381



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 keyised 10-1-78

		All distances must be f	rom the cuter fround	inites of the Section	m.		
Operator			Lease			Well No.	
KENAI OIL & G	AS COMPANY		STATE OF	NEW MEXICO 36	6	21	
Unit Letter Sec	tion	Township	Range	County			
C	36	24N	8w	San	n Juan		
Actual Footage Location	of Well:	- <u>· · · · · · · · · · · · · · · · · · ·</u>					
590 fe	et from the	North line and	2030	feet from the	West	line	
Ground Level Elev:	Producing Form		Pool	1001 110111 1110		dicated Acreage:	
6890	Gallur	1	Ichnook	(D. 4)		•	
						40	Acres
1. Outline the ac	creage dedicat	ted to the subject v	vell by colored p	encil or hachure	marks on the	plat below.	
2. If more than interest and re	one lease is oyalty).	dedicated to the we	ll, outline each a	and identify the o	ownership ther	eof (both as to	working
3. If more than o dated by comm	unitization, u	fferent ownership is nitization, force-poo swer is "yes;" type	ling. etc?		interests of a	ll owners been	consoli-
	i No II an	swells yes, type	or consolidation		 	· · · · · · · · · · · · · · · · · · ·	
If answer is "this form if ne	no," list the c	owners and tract des	criptions which h	ave actually bee	en consolidate	d. (Use reverse	e side of
No allowable w	vill be assigne	d to the well until a	ll interests have	been consolidat	ed (by commi	nitization, uni	tization
forced-pooling.	or otherwise)	or until a non-standa	rd unit. eliminati	ng such interest	s. has been as	proved by the	Commis-
sion.				o	-, and been a	proved by the	~cmms•
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					Joe Ell	edde	
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